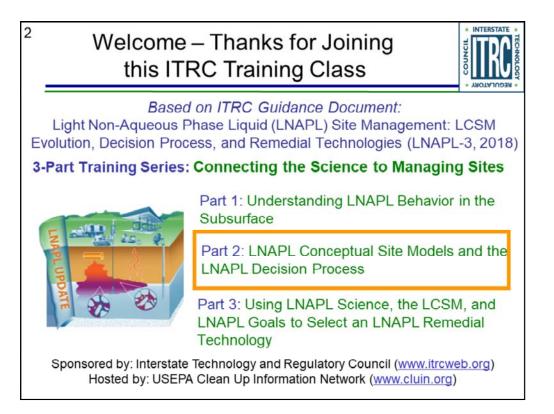


The projects I work on are limited by: (choose the best answer)

- A. Budget constraints, there is sufficient time and technical understanding how goals could be achieved
- B. Technical constraints, site characteristics (fine grained soil, depth to impacts, bedrock) limit effectiveness of technologies and ability to reduce impacts
- C. Time constraints, there is a time driver which limits the available approaches to addressing concerns achieving goals



The newly updated LNAPLs (Light Non-Aqueous Phase Liquids) training courses help users set appropriate LNAPL remedial goals in the context of a site-specific LNAPL conceptual site model, provide tools to screen LNAPL remedial technologies to identify an optimal LNAPL remedial technology to achieve the goals, and provide example performance metrics that would be set to gauge remedial effectiveness and demonstrate achievement of the goals.

- A sound LNAPL understanding is necessary to effectively characterize and assess LNAPL conditions and potential risks, as well as to evaluate potential remedial technologies or alternatives. The ITRC LNAPLs Team's updated training courses provide:
- a technical understanding of LNAPL key concepts and behavior in the subsurface
- LNAPL conceptual site model (LCSM) development
- · framework for making LNAPL remediation and management decisions
- informed remedial technology selection and appropriate technology application

LNAPL Training Part 1: An Improved Understanding of LNAPL Behavior in the Subsurface - Connecting the Science to Managing Sites Part 1 explains how LNAPLs behave in the subsurface and examines what controls their behavior. Part 1 also explains what LNAPL data can tell you about the LNAPL and site conditions. Relevant and practical examples are used to illustrate key concepts.

**LNAPL Training Part 2:** LNAPL Conceptual Site Models and Remedial Decision Framework - Do you know where the LNAPL is and how to address LNAPL concerns? Part 2 addresses LNAPL conceptual site model (LCSM) development as well as the overall framework for making LNAPL remediation and management decisions. Part 2:

- · discusses key LNAPL and site data
- · when and why those data may be important, and
- how to effectively organize the data into an LCSM.

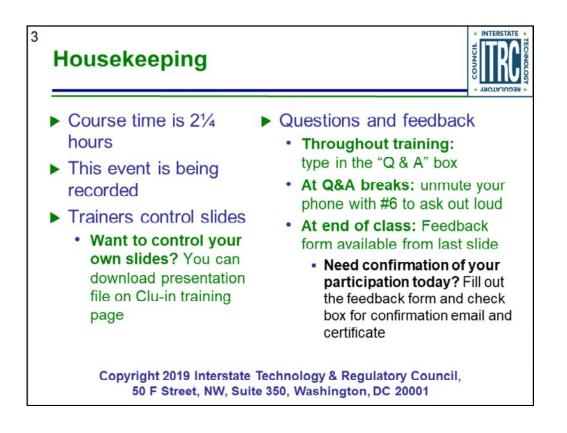
Part 2 also discusses how to resolve LNAPL concerns by selecting appropriate goals and objectives, choosing applicable technologies, and assigning remedial performance metrics and endpoints. Part 2 concludes with a special focus on LNAPL Transmissivity and how it may be used to improve LNAPL decision making.

**LNAPL Training Part 3:** Using LNAPL Science, the LCSM, and LNAPL Goals to Select an LNAPL Remedial Technology - Part 3 of the training fosters informed remedial technology selection and appropriate technology application. Part 3:

- discusses remedial technology groups,
- · introduces specific remedial technologies,
- · provides a framework for technology selection, and
- introduces a series of tools to screen the several remedial technologies addressed in the updated ITRC document.

A case study demonstrates the use of these tools for remedial technology selection, implementation, and demonstration of successful remediation.

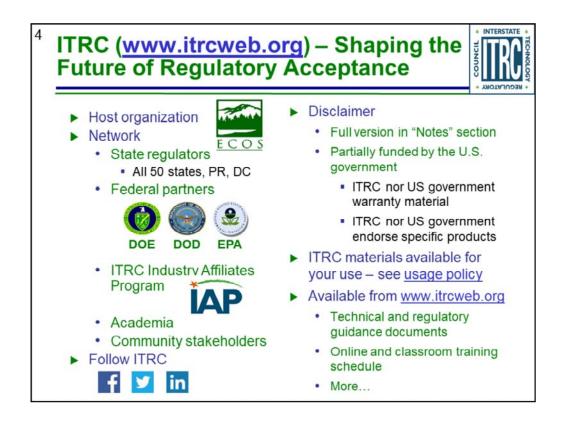
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We have started the seminar with all phone lines muted to prevent background noise. Please keep your phone lines muted during the seminar to minimize disruption and background noise. During the question and answer break, press #6 to unmute your lines to ask a question (note: \*6 to mute again). Also, please do NOT put this call on hold as this may bring unwanted background music over the lines and interrupt the seminar.

Use the "Q&A" box to ask questions, make comments, or report technical problems any time. For questions and comments provided out loud, please hold until the designated Q&A breaks.

*Everyone* – please complete the feedback form before you leave the training website. Link to feedback form is available on last slide.



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## Meet the ITRC LNAPL Trainers – Part 2





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# 519-966-9886 matthew.rousseau@ghd.com



Jon Smith AECOM Southfield, Michigan 248-931-5675 Jonathon.Smith@aecom.com

Read trainer bios at https://clu-in.org/conf/itrc/LNAPL-3/

Tom Fox is an Environmental Protection Specialist in the Division of Oil and Public Safety (OPS) within the Colorado Department of Labor and Employment in Denver, Colorado. Tom has worked with the OPS since 2007. General duties include reviewing site characterization reports and corrective action plans; and providing guidance to optimize technical and economic feasibility of corrective actions, implementation/operation of systems, and reimbursement via the state fund. In addition, Tom has been involved in special projects such as developing electronic reporting formats, assessing the success of carbon injection for petroleum cleanups, and modifying Colorado's policy on LNAPL recovery. Prior to joining OPS, Tom was a petroleum geologist with ARCO from 1982-1986 doing exploration in the western US, and an environmental consultant on petroleum projects for several companies during 1986-2007. Tom has authored several articles, papers and presentations on assessment and corrective action techniques. Tom earned a bachelor's degree in earth science (geology) from Millersville State College (Pennsylvania) in 1980 and a master's degree in geology from Michigan State University in 1982. He maintains a license as a Professional Geologist in Wyoming.

Andrew Kirkman is the lead LNAPL Technical Specialist for BP America located in Naperville, IL. Andrew joined BP in 2012 and currently supports LNAPL related site remediation, educational advocacy and research efforts. Previously, was the Global LNAPL Technical lead for AECOM Environment. Andrew worked as a consultant at AECOM for 14 years. Andrew focused on characterization and remediation of railroad, manufactured gas plant tie treatment facilities petroleum terminals and refineries in North America as well as Thailand, Indonesia, Australia, New Zealand, Brazil, Europe and United Arab Emirates. Andrew has led and participated in multiple industry advocacy efforts related to LNAPL, these include: 1) chairing the ASTM task group that created the standard for estimation of LNAPL transmissivity and the task group that is revising the ASTM Standard guidance document related to LNAPL Conceptual Site Models and Remediation Strategies; 2) generating publications for Applied NAPL Science Review, American Petroleum Institute, and Groundwater Monitoring and Remediation and; 3) presenting training sessions and technical discussions at regulatory agencies, conferences and for industry on topics such as use of NAPL transmissivity. LNAPL baildown tests, core analyses and laser induced fluorescence technology and improved LNAPL conceptual site models.

Erik Gessert is a senior environmental engineer for Terracon Consultants, Inc., with over 16 years of professional experience in successfully managing remediation projects. Erik's primary responsibilities include leadership, technical evaluation, and project management of remediation, and specifically, LNAPL site management projects. Prior to rejoining Terracon in 2018, Erik was the supervisor and technical lead for the Colorado Division of Oil and Public Safety Remediation team where he was responsible for the successful implementation of enhanced risk-based closure criteria for the program, the implementation of the Recognized Environmental Professional program, and the incorporation of CSM development, high resolution site characterization, and green and sustainable remediation into the program's core problem solving criteria. Erik earned a bachelor's degree in environmental engineering from the University of Wisconsin-Madison in 2001 and his professional engineering license from the State of Colorado in 2007.

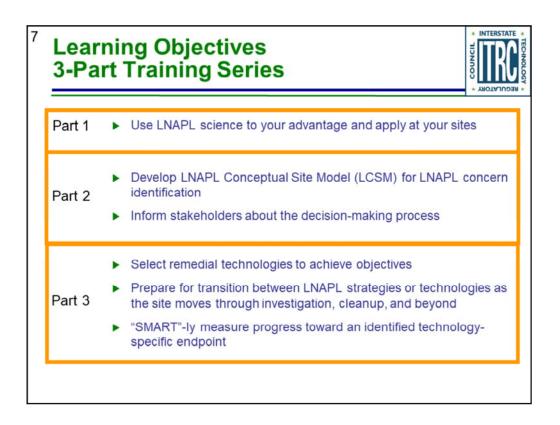
Jon Smith is a Technical Leader with AECOM, located in Southfield, Michigan. Jon has worked in environmental site investigation and remediation since 2003, specializing in characterization and remediation of sites with nonaqueous phase liquids (NAPLs). His experience includes the planning and execution of site investigations using a diverse set of characterization and data evaluation techniques, development of conceptual site models, assessment of NAPL mobility and recoverability, evaluation of natural source zone depletion (NSZD), and remediation technology screening and implementation. Jon has helped lead applied field research projects on LNAPL tracer testing, LNAPL transmissivity measurement, NSZD, and in situ bioremediation. He has provided technical training on NAPLs to several regulatory agencies within the U.S. and Canada and has served as a technical leader on NAPL projects in the U.S., Canada, Europe, Australia, and Western Asia. Jon earned a bachelor's degree in geology from Michigan State University in East Lansing, Michigan in 2002.



Welcome to Part 2 of our ITRC LNAPL training series. We assume everyone attended Part 1 and we will quickly move into our Part 2 content.

We want to remind you to visit the ITRC web site to view and use the updated, web-based document. Here is what's new about LNAPL-3 (4 items listed at bottom of slide).

This guidance can be used for any LNAPL site regardless of size and site use.



Learning objectives for this 3-part series.

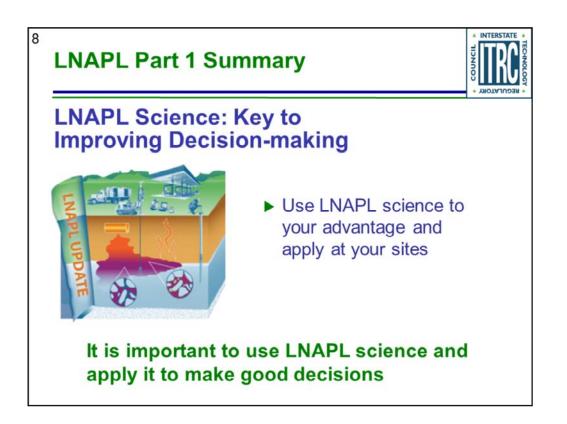
#### Part 1 – listed on slide

#### Part 2

- 1. Develop a comprehensive LCSM for the purpose of identifying specific LNAPL concerns.
- 2. From that, establish appropriate LNAPL remedial goals and specific, measurable, attainable, relevant, and time-bound (or <u>SMART</u>) objectives for these concerns.
- 3. Inform stakeholders of the capability and limitations of various LNAPL remedial technologies.

#### Part 3 (next week)

- 1. Select remedial technologies that will best achieve the overall remedial goals for a site.
- 2. Describe the process to transition between LNAPL strategies or technologies as the site moves through investigation, cleanup, and beyond.
- 3. Evaluate the implemented remedial technologies to measure progress toward an identified technology specific endpoint.



The main take away from Part 1 of our 3-part series is that our knowledge and understanding of LNAPL behavior has evolved. We should all use that knowledge to improve our decision-making at release sites. Key points last week were:

- LNAPL in wells does not mean 100% saturation (dispel pancake)
- · LNAPL may be present in the subsurface even if not in MWs
- · LNAPL creates Saturation vs. Composition concerns
- Apparent LNAPL Thickness challenges:
  - · LNAPL in well does not mean it is migrating
  - Transmissivity is a better indicator of recoverability than thickness
- Stable LNAPL bodies can still result in sheens or long-term compositional concerns
- Biological processes play a large role in LNAPL depletion. These have not been appreciated until recently.

CLICK! And reiterate.

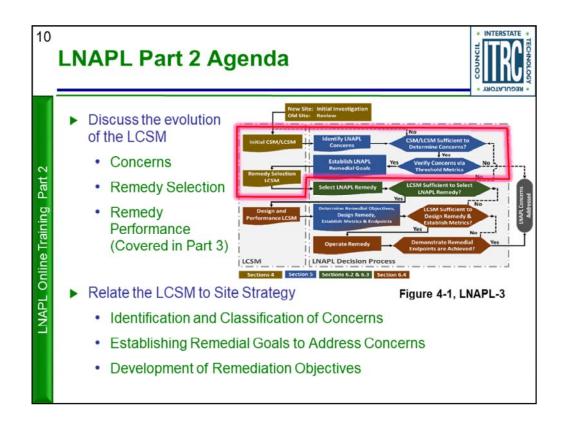


Our 3-part training series focuses on helping you:

- Connect Science to LNAPL Site Management
- Build your LNAPL Conceptual Site Model
- Select/Implement LNAPL Remedies

This training will be incomplete unless <u>YOU</u> (**CLICK**) apply this information. After this training our expectation is that you will use ITRC science-based resources to improve decision making at your LNAPL sites (and for you regulators and other government agency staff, look at ways you can incorporate ITRC states guidance into your own guidance).

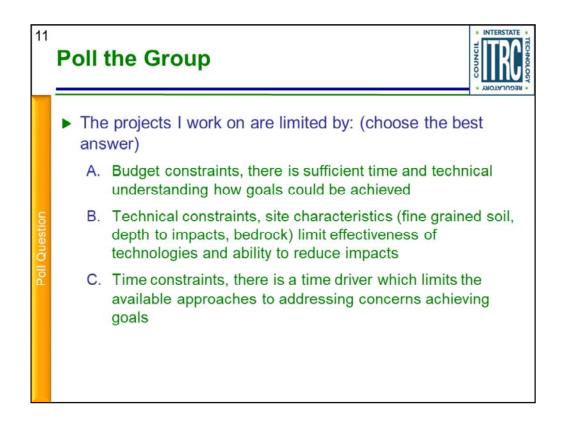
Today (CLICK) in Part 2, we ask: Do you know where the LNAPL is and how to address LNAPL concerns?

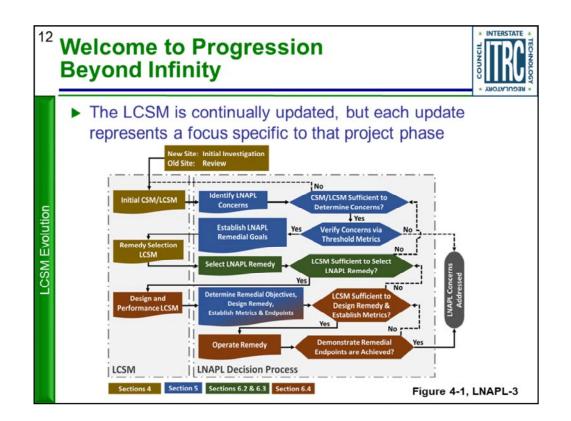


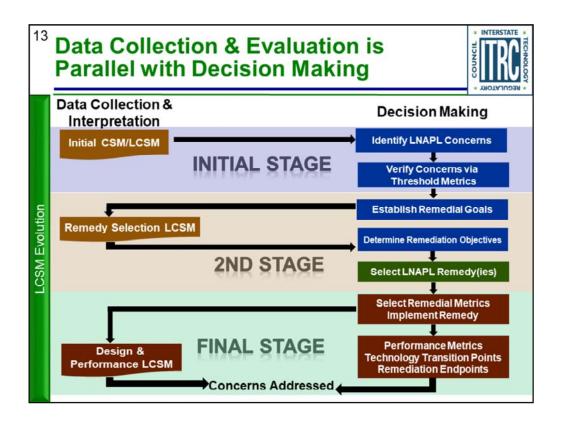
In relation to the process flow diagram in the LNAPL document, this is the section we will covering today.

#### Today we will

- 1. Show how to develop an LNAPL conceptual site model and how that empowers you to make LNAPL remediation and management decisions
  - •Discuss key LNAPL and site data for the model
  - •When and why those data may be important
  - •How to effectively organize the data into an LCSM
- 2. Discuss how to relate LNAPL concerns by selecting appropriate goals and objectives, choosing applicable remedies, and assigning remedial performance metrics and endpoints to those objectives

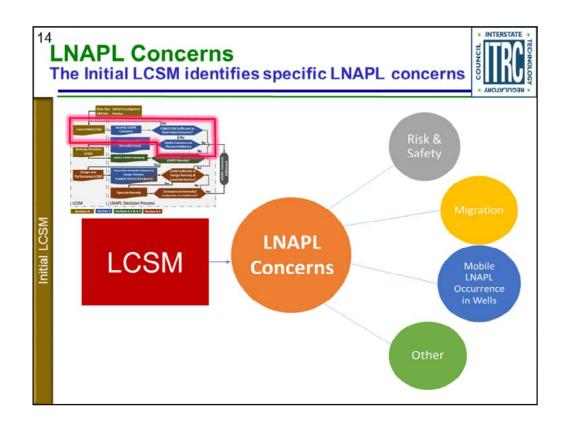






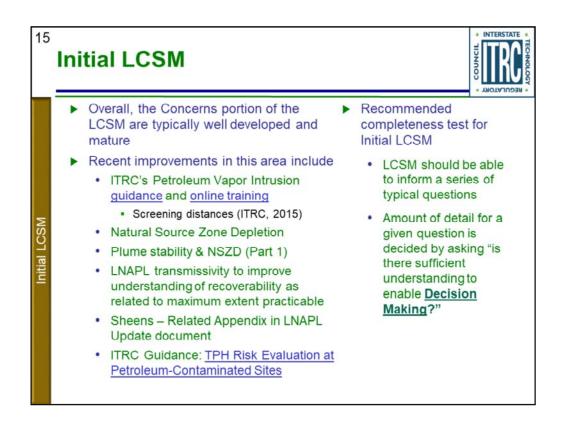
#### Further highlight the parallel between the decision making and the data collection

Although we have broken these out they are really in Parallel. The decision making process and the LCSM will both be discussed today, but it is worthwhile to keep this figure in mind.



LCSM informs and identifies LNAPL concerns

Stakeholder engagement – chapter 2

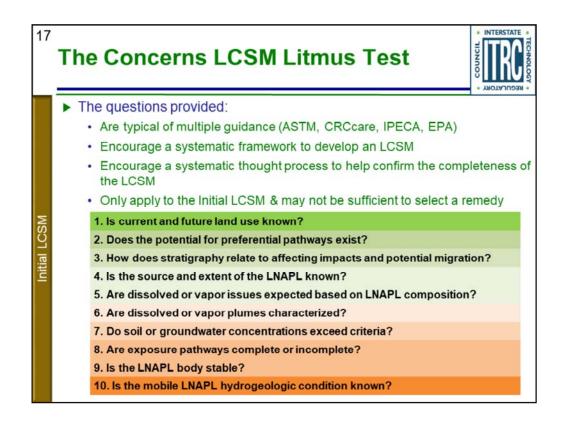


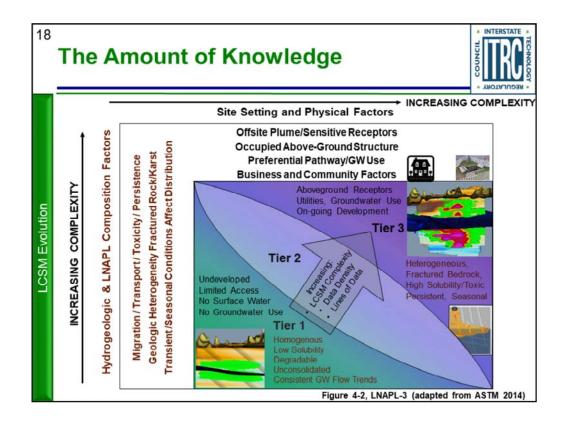
Define what the concerns LCSM is, what is the intent, the final decision made based on it, what is characterized as part of it.

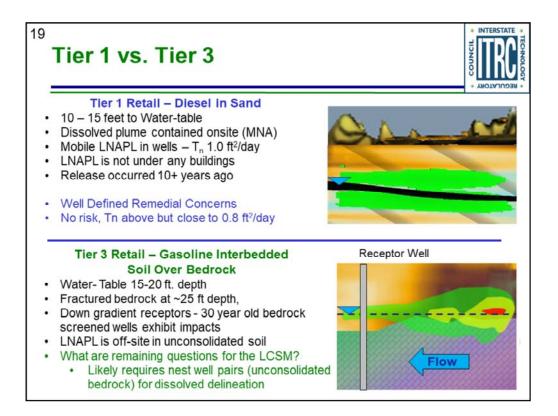
#### NSZD – Natural Source Zone Depletion



Point out that if sufficient information is in hand to know that excavation is decided upon or no remediation is needed, then continued testing is not worthwhile.

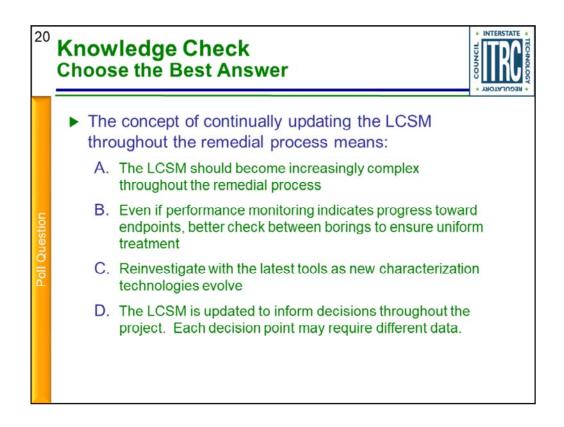




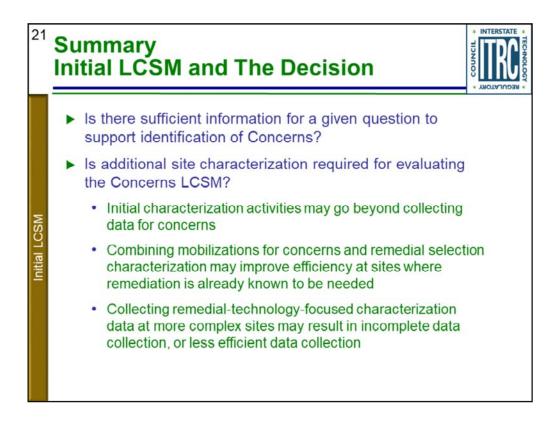


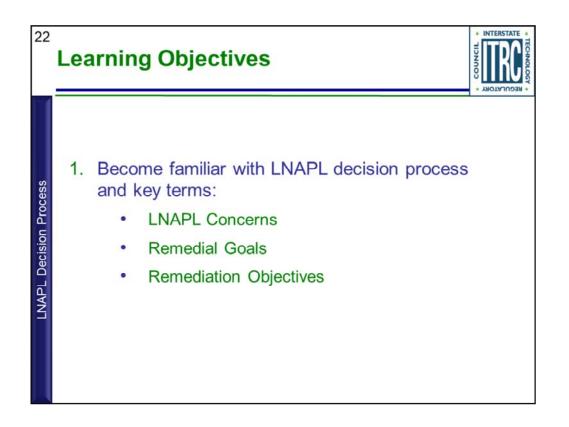
Note the light brown on the right of the Tier 3 is a sand, yes its not in the description because soil type changes off-site but on-site borings don't tell us that.

Example Remaining Questions : Where is LNAPL?, Is all LNAPL sourcing the impacts to wells or only the portion in bedrock or portion in shallow sand? Is dissolved phase through poor surface completion or bedrock aquifer



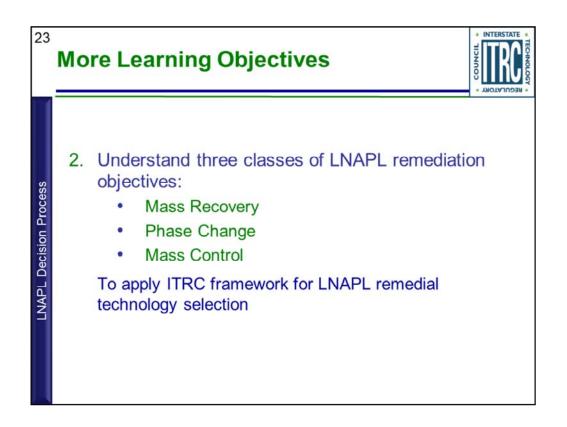
We asked you a question at the start of our presentation



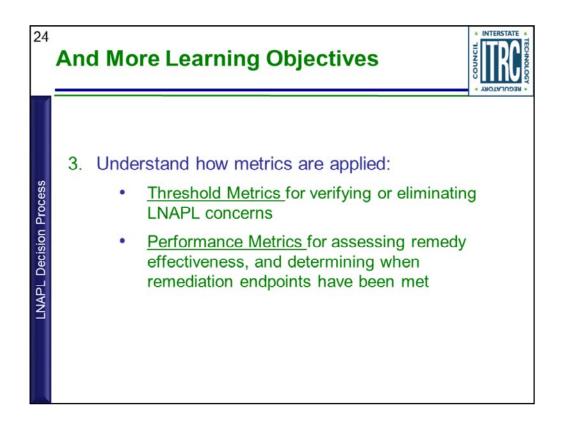


Now that we have been oriented to the LCSM, let's take a closer look at the overall LNAPL decision process and some key concepts and terms. The information we're about to cover comes from Chapter 5 in our guidance document.

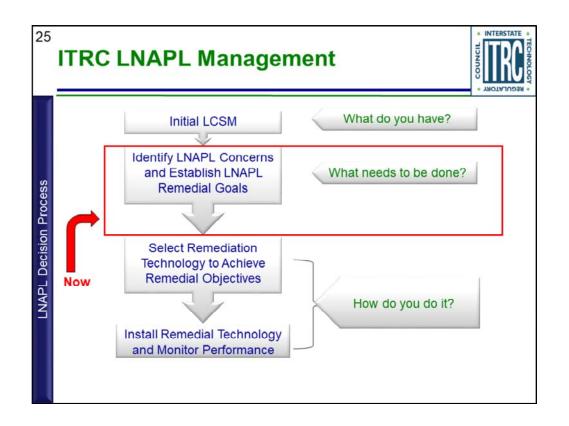
Here is the first learning objective for this portion of today's training.



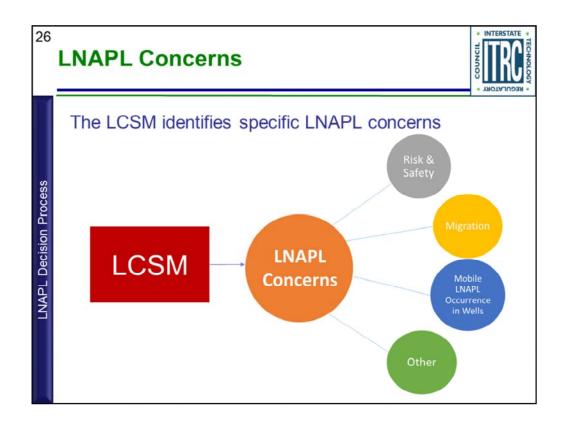
The second learning objective is to...



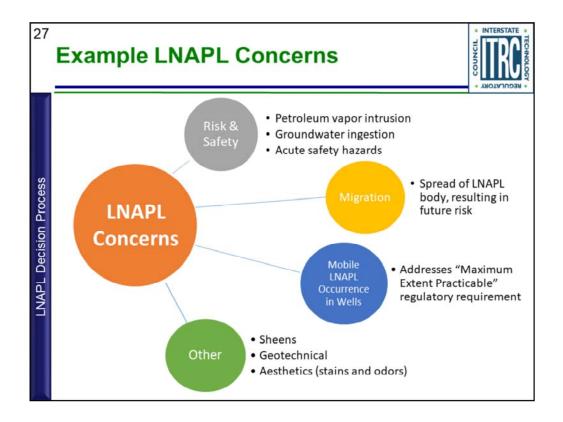
A third outcome



What we will be covering in this module.

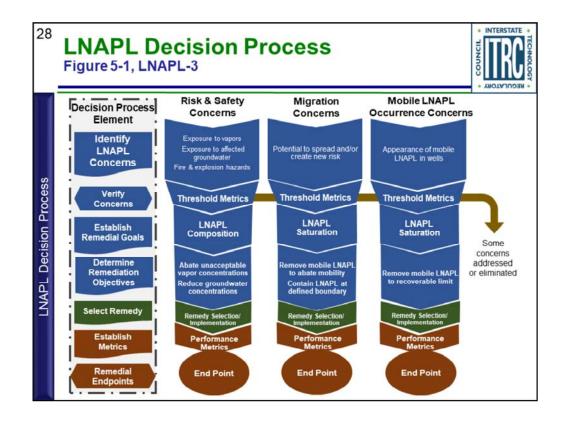


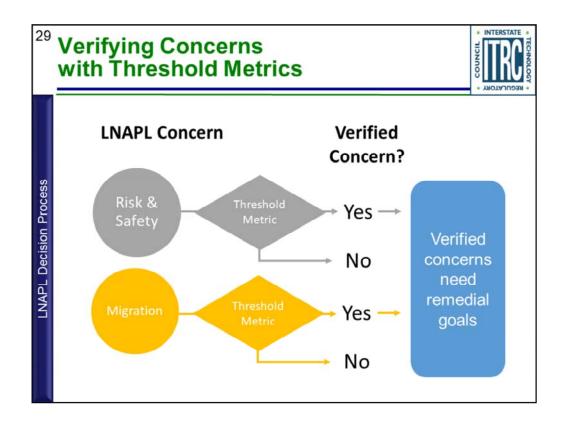
LCSM informs and identifies LNAPL concerns



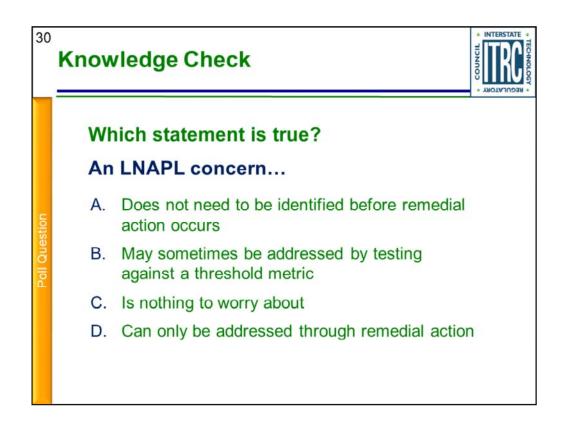
Some specific examples of each type of LNAPL concern

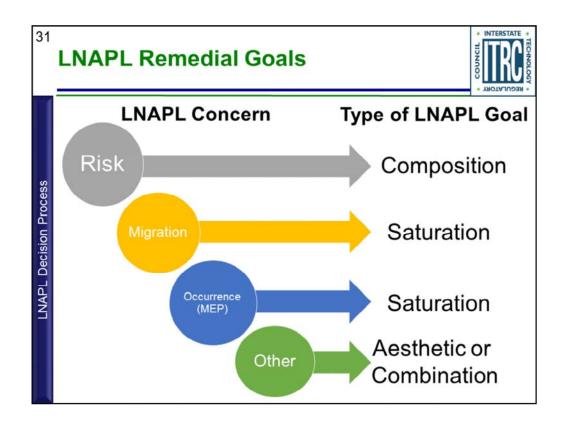
### Stakeholder engagement – refer to Chapter 2





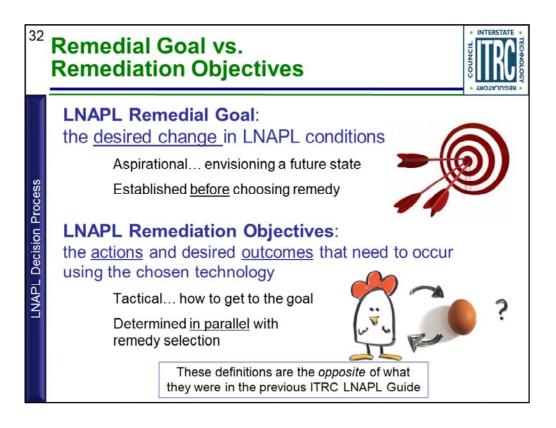
This "off-ramp" allows some concerns to be addressed without the need for remedial action. Example: if ingestion of GW at a supply well is a risk concern, then a comparison of in-hand data to drinking water standards, and an evaluation of dissolved plume stability, may show that the concern can be addressed without the need for further remedial action.





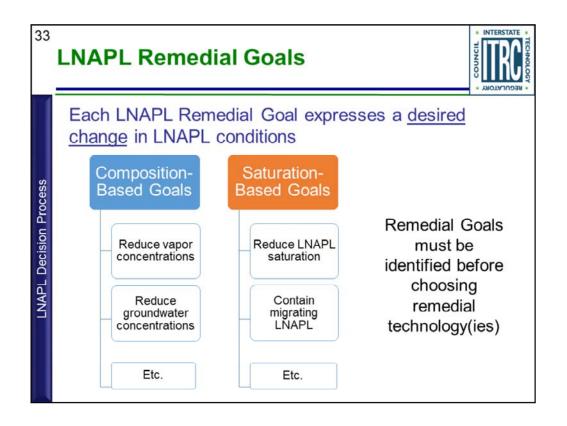
Goals translate an LNAPL concern into a measurable LNAPL condition.

Each concern may have its own goal. Sometimes multiple concerns may share a common goal. (For brevity, only Composition and Saturation examples are carried forward in the next slides) More on goals in the next slide...

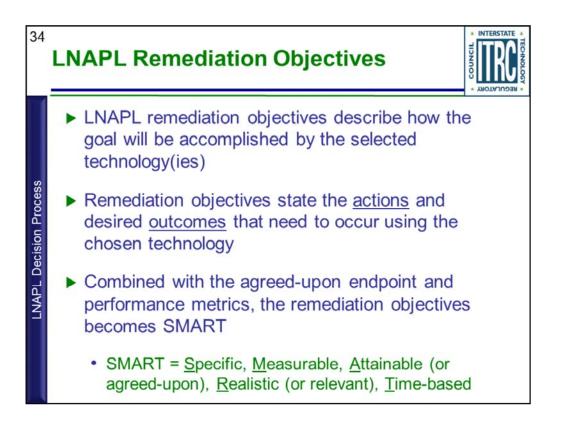


A goal states, in general terms, the measurable change that you seek in the LNAPL condition.

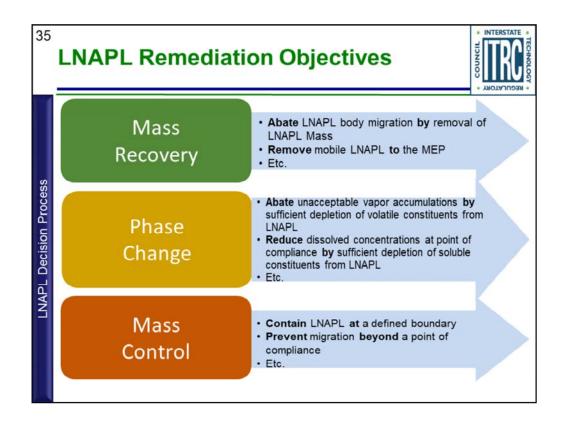
Both graphics tagged with creative commons license



A goal states, in general terms, the measurable change that you seek in the LNAPL condition. At this stage, you have enough information to start the process of selecting a remedial strategy. You can't pick a remedy until you know what it needs to achieve!



SMART = Specific, Measurable, Attainable (or agreed-upon), Realistic (or relevant), Time-based

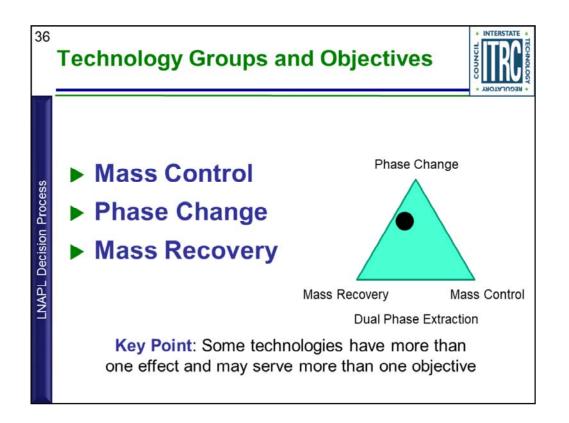


We categorize remedial technologies by the primary remedial mechanism that each employs.

The choice of technology – and remedial mechanism -- can influence how the objectives are expressed.

An objectives statement typically includes an active word such as : "stop," "abate", "control," "change," "remove" or "recover."

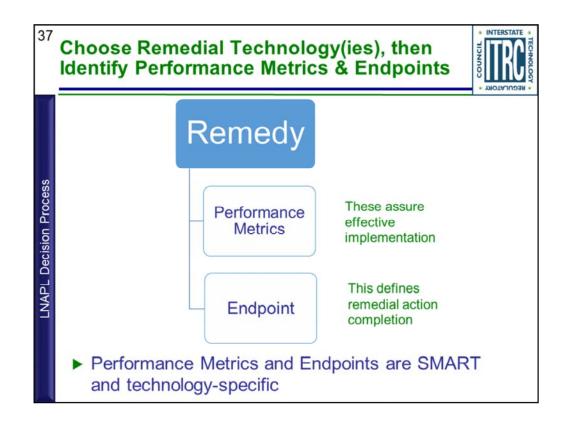
NSZD can work across all three categories of objectives.



This slide shows the first cut of how to think about technologies. What do they do? In the tech reg, this is also referred to as the "primary mechanism" by which LNAPL remediation takes place.

In addition to the primary mechanism, most technologies also act in other ways. These "multiple actions" of a technology can be simply represented by the ternary (triangular) diagram.

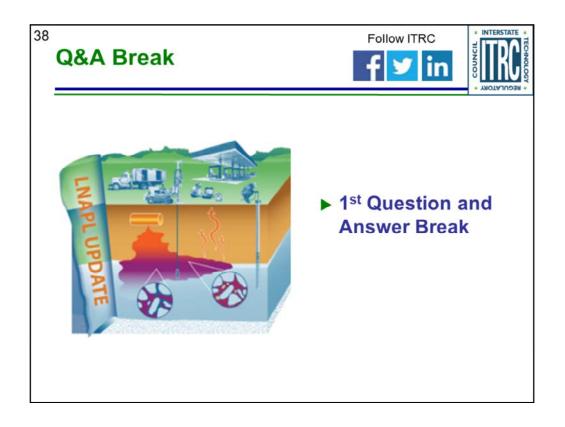
Example: Dual-phase extraction volatilizes, extracts, and biodegrades LNAPL, so it has both mass recovery and phase change mechanisms

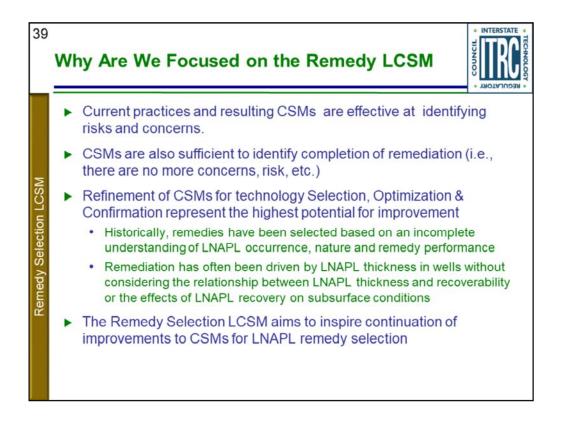


The remedy needs to be capable of meeting the identified LNAPL remedial objectives. Then it needs performance metrics to assure that it is implemented effectively. It also needs an endpoint to know when it has done its job.

Rather than "trying something to see what happens" this process identifies what is expected to happen, and what to expect when you are done.

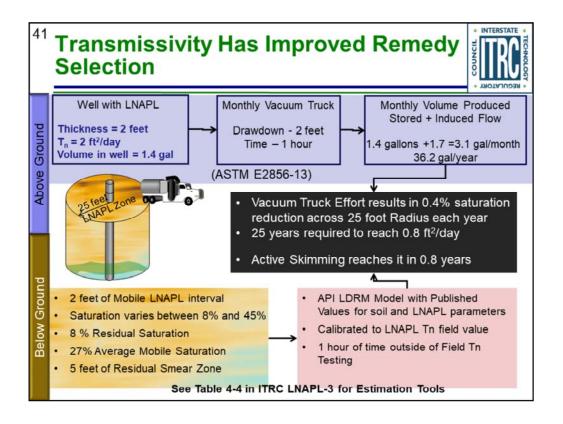
SMART = Specific, Measurable, Attainable (or agreed-upon), Realistic (or relevant), Time-based





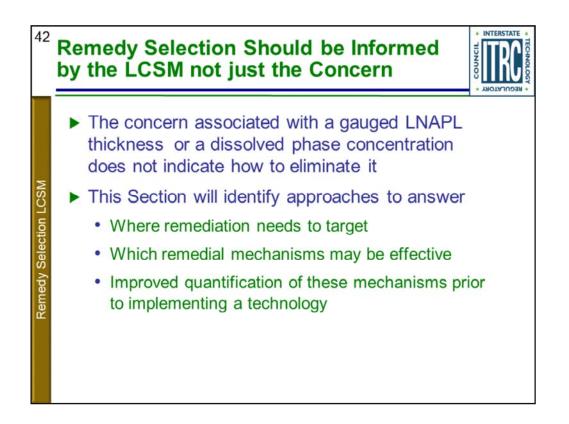
Discuss how in past years, the concerns at a given site have not readily changed whether its dissolved phase concentrations, PVI, MEP. However understanding the efficacy of remedial technologies to achieve various goals has changed. Pump and treat and LNAPL recovery are not going to restore aquifer conditions. LNAPL in wells is generally not the largest source of LNAPL. Correctly directing your focus means weighing additional lines of evidence to establish an effective remedial approach.



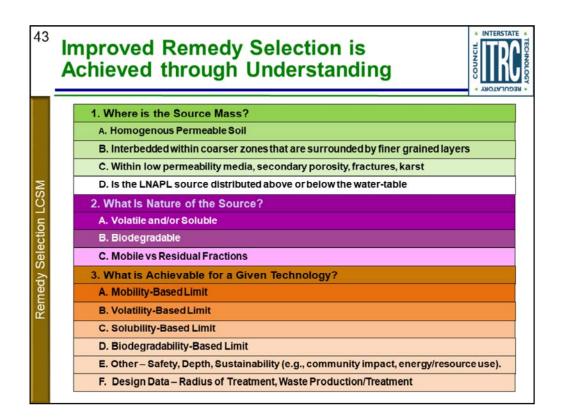


Message is Why are we not doing this for other mechanisms. The has allowed for improved Estimates for Recovery performance. We need to move in that direction for remaining mechanisms of remediation.

We have tools to do this for multiple mechanisms



The concerns alone do not inform the remedial selection, gauged thickness does not mean recovery will be effective. We are going to discuss approaches to better inform remedy decisions. This essentially becomes a remedy selection LCSM

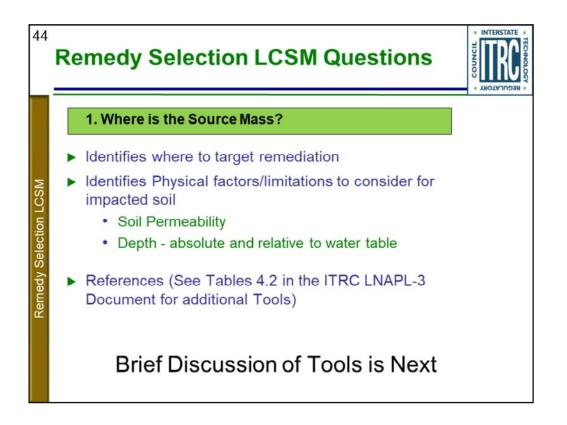


Each Layer build upon the previous question, this is less true for the concerns question but not absent from those either.

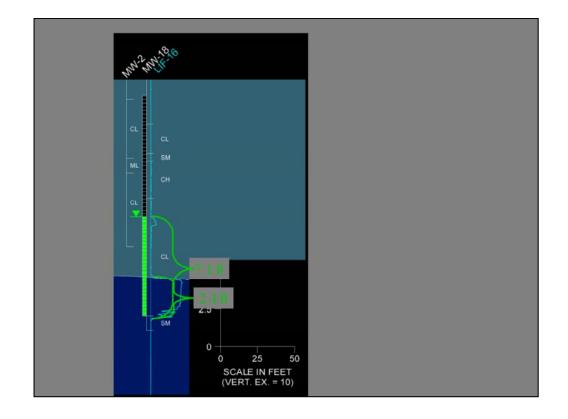
Discuss that this is the goal of the LCSM or the thinking behind it. Including these aspects into an LCSM improves decision making relative to the remedy selection. As we go through this section we will discuss some of the methods to evaluate these topics. This slide and the next provide the big picture and the details are forth coming.

Improved remedy selection is achieved through Understanding

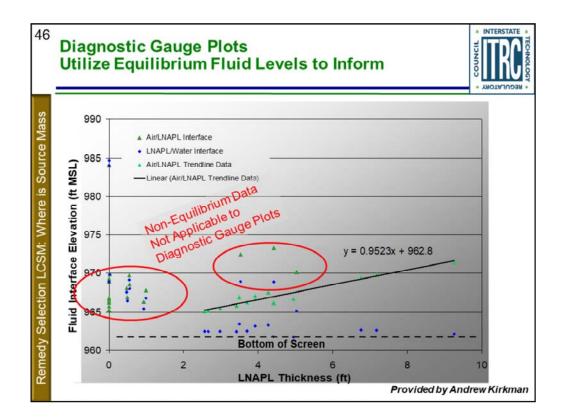
- 1. LNAPL Distribution relative to
  - a) Soil layers
  - b) Water-table
- 2. Nature of the Source
  - a) Recoverability, volatility, biodegradability
  - b) Residual vs mobile LNAPL fractions
- 3. Understanding technical limitations of a technology
  - a) These are technology and Site Specific

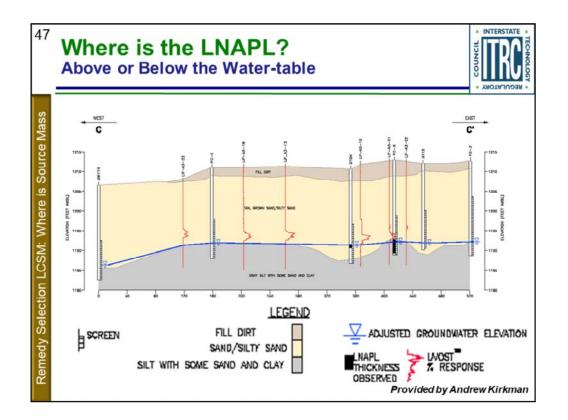


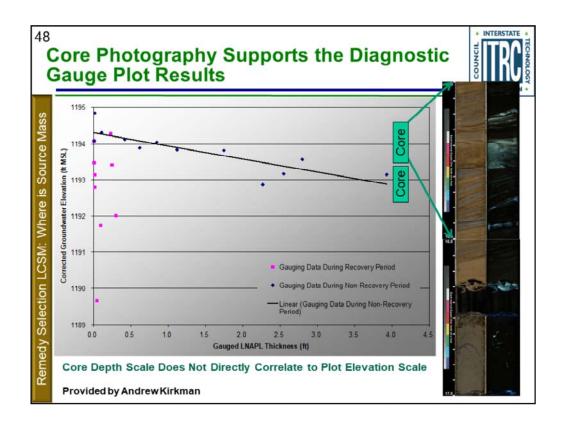
Characterization can be qualitative e.g., Tier 1 or more quantitative, higher resolution Tier 2-3



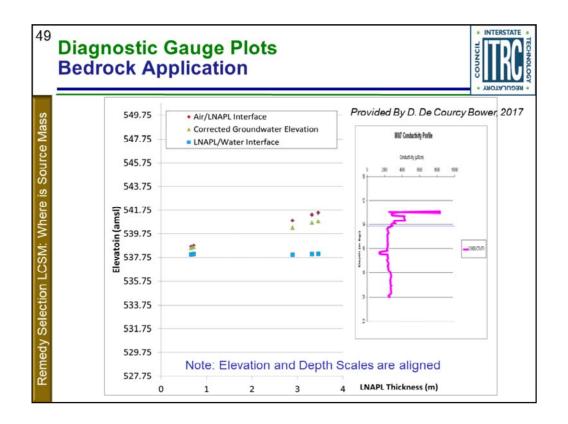
Go To 3D model and Discuss Bullets, We know can focus the recovery to the areas with the highest potential fro mobile recovery (courtesy of Andrew Kirkman)



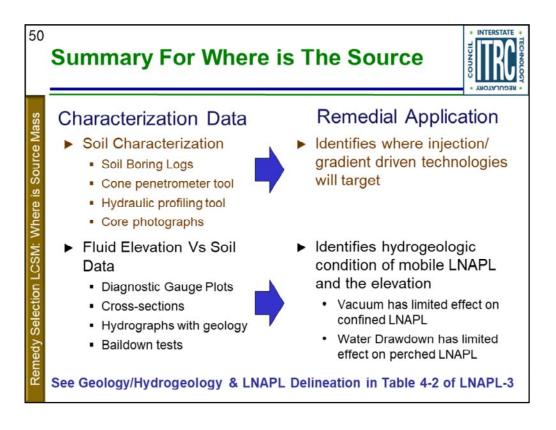




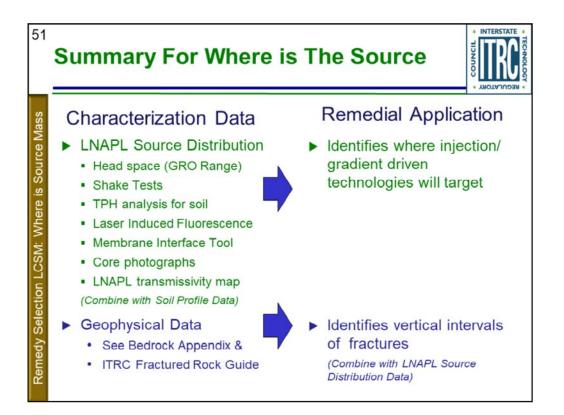
If the remedial driver is MEP, perhaps this helps identify why 2-4 foot thickness might be in a well but low recovery, transmissivity is observed. If the remedial driver is dissolved phase risk, then this might help target remedial activities.



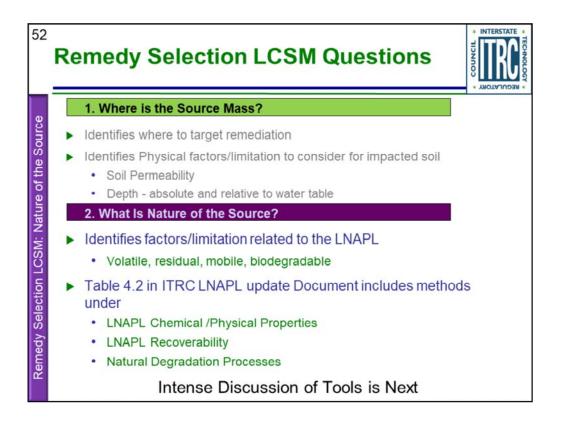
Gauging data is useful, Gauging data not over time but plotted as a diagnostic gauge plot combined with subsurface geologic characterization is even more useful.



Note that Injection could be ISCO, Air Sparging, perhaps Injected media. Gradient driven technologies include, LNAPL recovery, Soil Vapor extraction, surfactant flushing



Note that Injection could be ISCO, Air Sparging, perhaps Injected media. Gradient driven technologies include, LNAPL recovery, Soil Vapor extraction, surfactant flushing



Characterization can be qualitative e.g., Tier 1 or more quantitative, higher resolution Tier 2-3 Is it Volatile

LNAPL composition tools

Headspace results

PVI Concern

Is It Biodegradable?

Fuel type knowledge

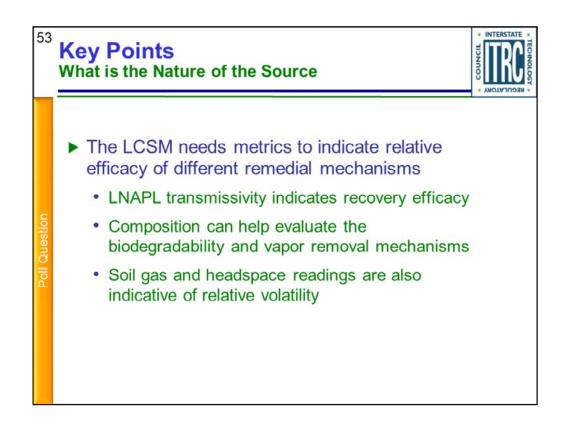
GC analysis

NSZD data

What is the Residual vs Mobile Fraction

Transmissivity 0.1 to 0.8 ft2/day – empirical

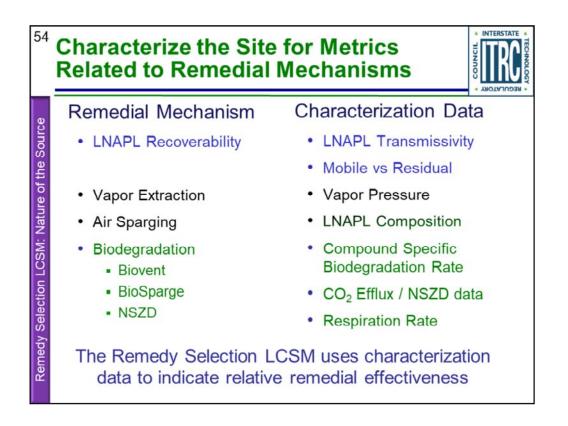
Residual smear zone vs mobile interval - can be qualitative or quantitative



Poll - Class Understanding of Transmissivity

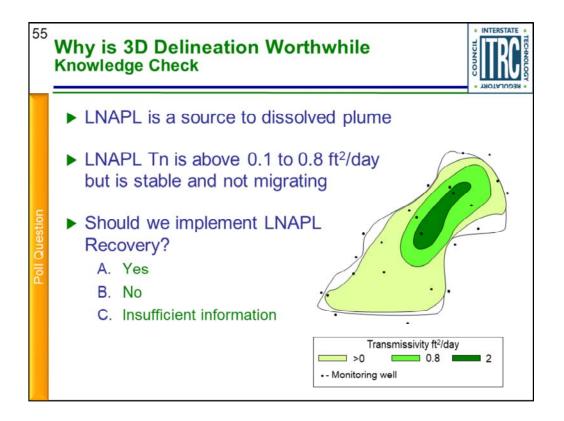
What is your understanding of Transmissivity?

- A. Understand its use and have applied on sites
- B. Understand its use but not much experience
- C. Know little about it



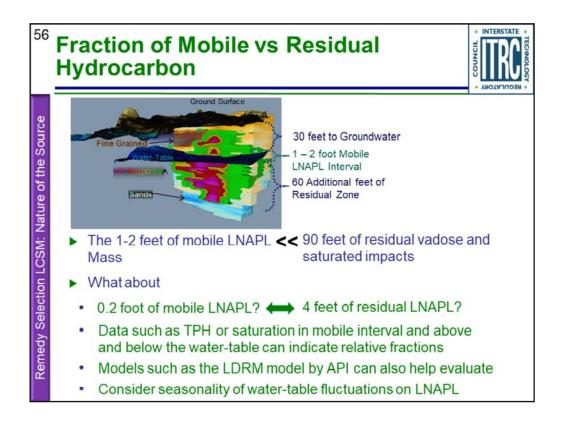
Train Module #3 will take these remedial mechanisms and describe each technology in more detail & how these mechanisms may overlap

Note that, unless remediation is needed why would we characterize these as part of the concerns, Tn perhaps but biodegradation or NSZD rate probably not. This is why there is a remedy LCSM and a Concerns LCSM. While many of these aspect overlap with Concerns, not all do and the degree to which they might be characterized doesn't as well.

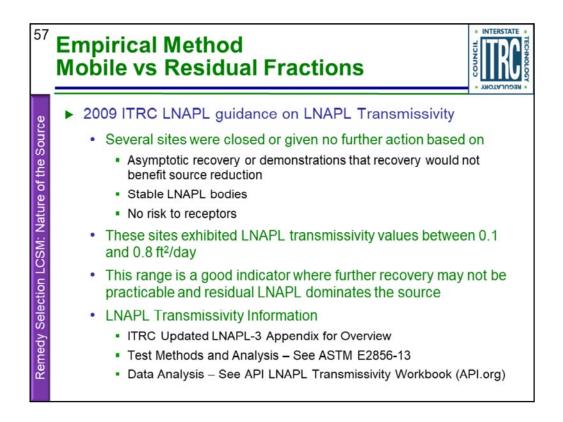


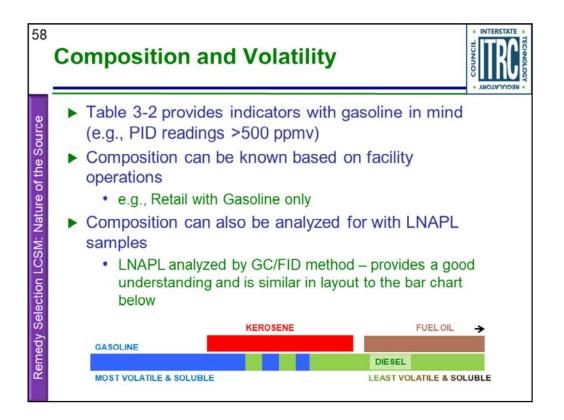
Should we implement LNAPL Recovery?

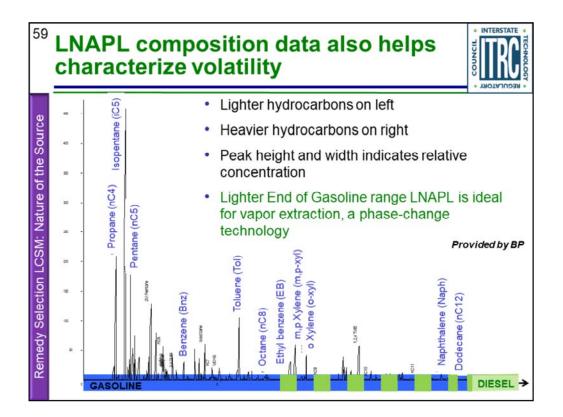
- A. Yes
- B. No
- C. Insufficient information



While the is an example of a large LNAPL release the principles are the same for smaller LNAPL releases. E.g. a smaller release may result in 0.2 feet of thickness and a 10 foot smear zone. Where the relative difference in mobile interval and smear zone are not as dramatic other tools may be important and knowing the difference is still important for remedial strategy.

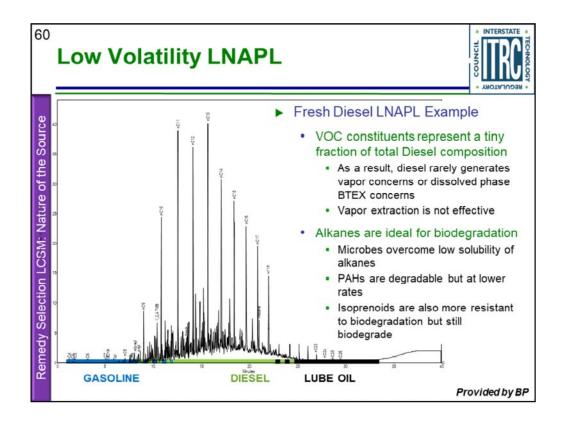


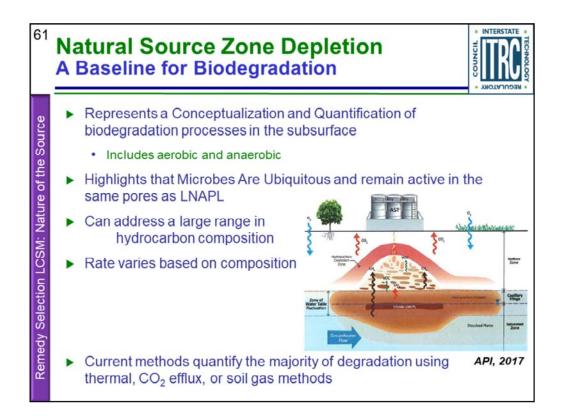




Explain that a chromatogram presents the relative mole fraction of individual hydrocarbon constituents. The smaller hydrocarbons are to the left and as we move right the hydrocarbon compounds increase in size/molecular weight.

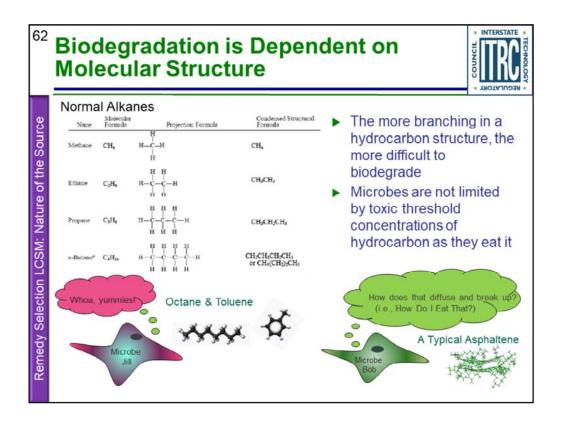
Discuss that Chromatograms may hold a large amount of detail. We are primarily looking at ranges of what is present to help select the best remedy. This chromatogram presents the gasoline range fraction of LNAPL. When a Chromatograms has a higher proportion of peaks in the light end of gasoline range the volatilization mechanism can be effective given the correct geologic conditions. We cut of the Diesel range of this hydrocarbon.





Note that this is discussed more as a leading and lagging metric in Part 3

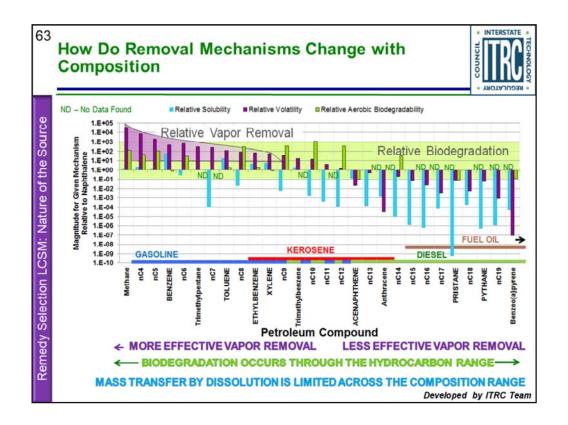
Also why are we focused on biodegradation, Other remedial metrics, indicators, e.g., volatility, Tn are more mature. There is less awareness of the biodegradation performance than other mechanisms.



We've discussed one aspect to understand the nature of the source mobile vs residual fraction, Now we are going more towards the chemical side or compositional nature of the source.

We will discuss biodegradation and vapor aspects as related to remedial mechanisms

Glucose, can be a straight chain carbon molecule with hydrogen and OH groups. It's the most basic substrate for us. I look at alkane hydrocarbons similar for microbes when considering hydrocarbon degradation. More complicated structures have less net energy due to more difficult bonds to break, lower hydrogen molecules resulting in lower energy yield.



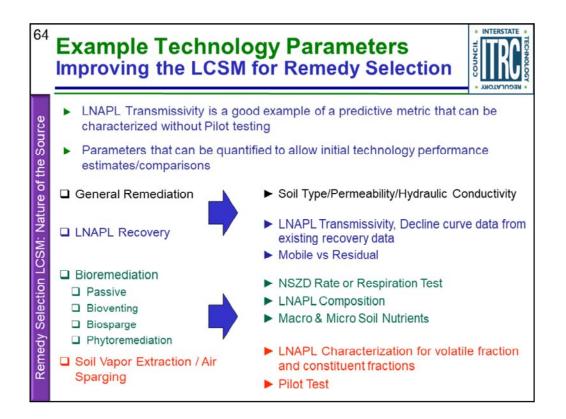
Doesn't have to be soluble to be biodegradable

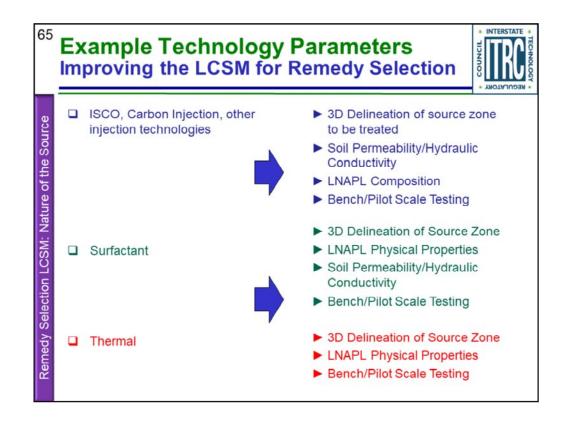
Vapor limit is in gasoline to kerosene transition

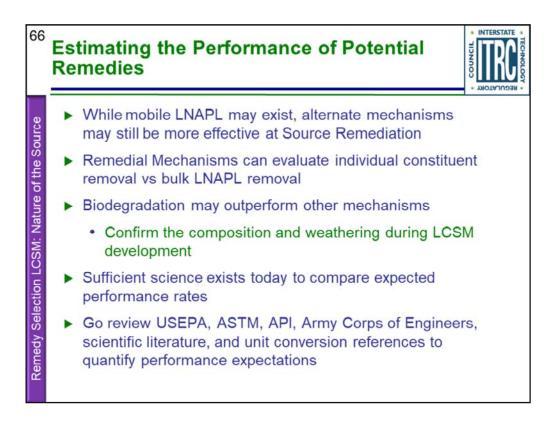
This is a graph of vapor pressure - black line and biodegradation rates - purple line

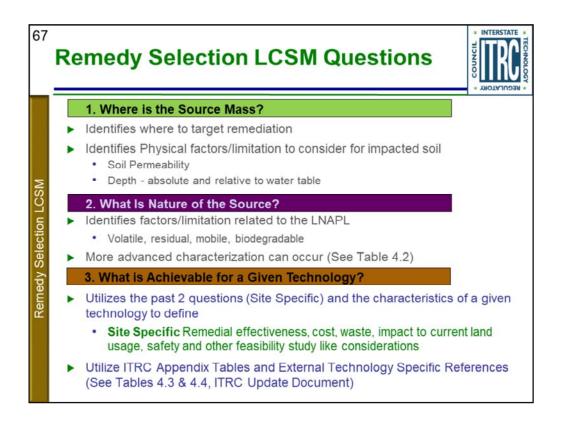
The biodegradation rate constant values are not in the same units as vapor pressure and the absolute values are not comparable. What is comparable is how these values change with hydrocarbon constituent.

The x-axis represents LNAPL types, gasoline, Kerosene, diesel as well as individual components of these mixtures

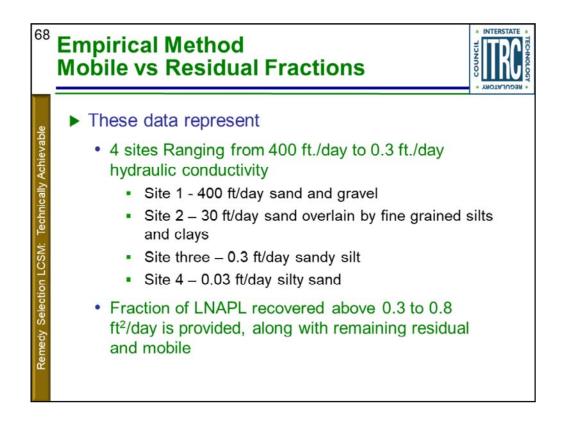


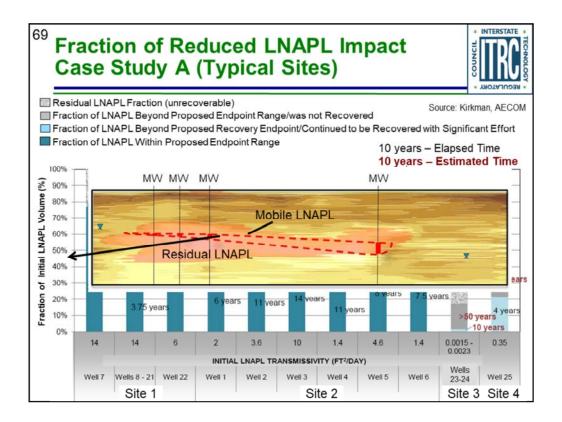






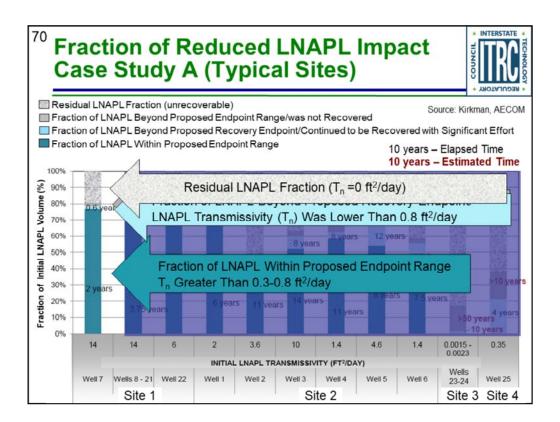
Characterization can be qualitative e.g., Tier 1 or more quantitative, higher resolution Tier 2-3

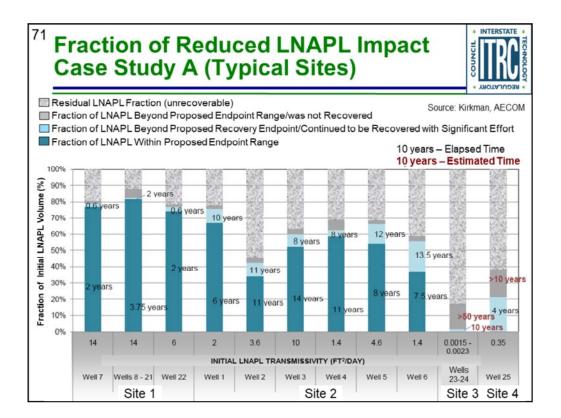


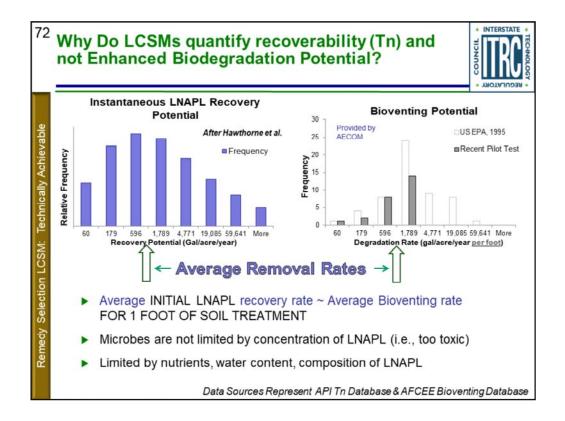


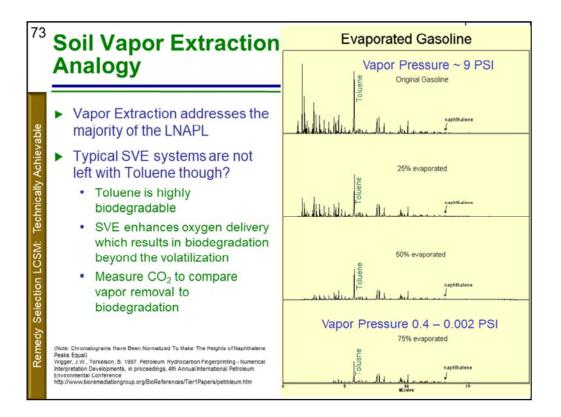
Mobile interval is for sites 1 and 2. Sites 3 and 4 utilized entire smear zone to estimate residual and mobile fractions

Sites 1 and 2 utilized Decline curve analysis and core analyses. Sites 3 and 4 utilized multiple TPH soil samples and recovery data.



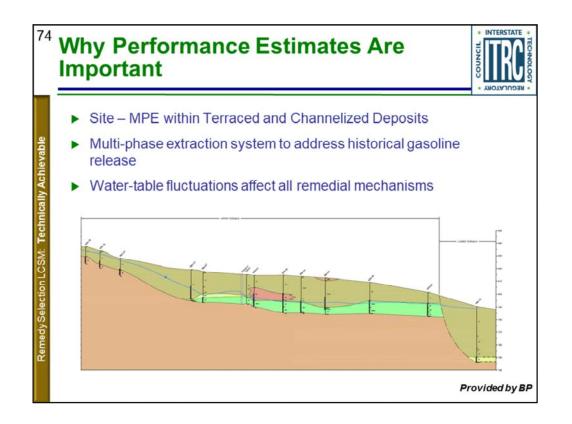


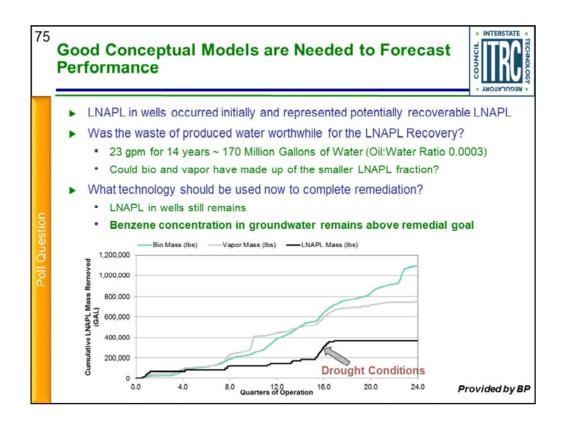




Describe volatilization and phase change process. Discuss how benzene dissolved concentrations would decrease and over all GRO would decrease because less soluble compounds remain. Ask is the toluene mass increasing or concentration? Ask with SVE is volatilization the only mechanism

Challenge thinking about left over mass, no benzene, no risk, so now what?



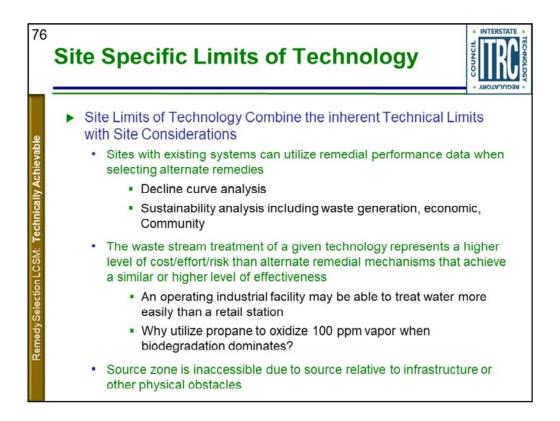


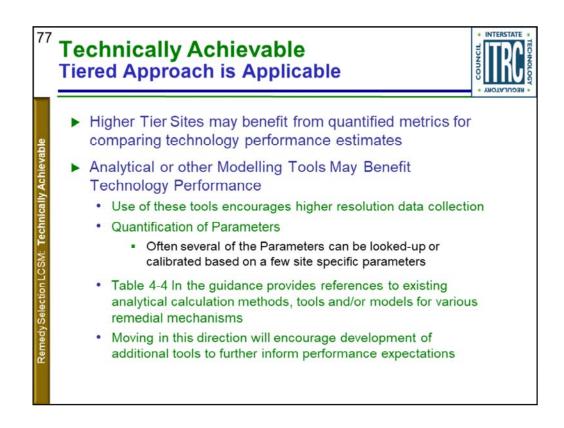
LNAPL Transmissivity was not quantified to decide if LNAPL Recovery should be implemented, thickness was

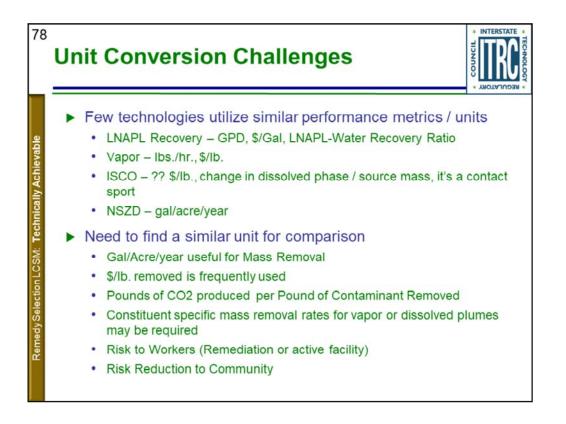
Poll – Knowledge Check

What technology should be used now to complete remediation?

- LNAPL Recovery
- Bioremediation
- Vapor
- Surfactant
- ISCO

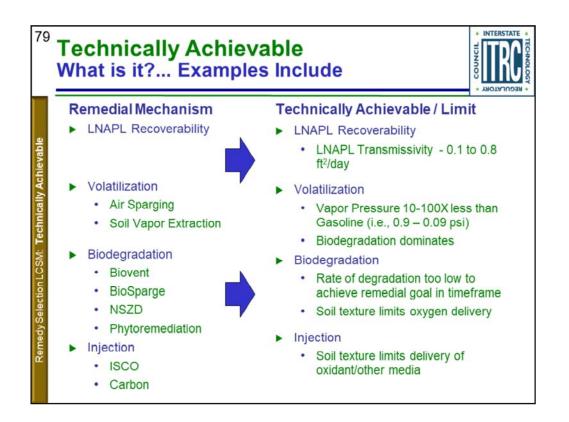


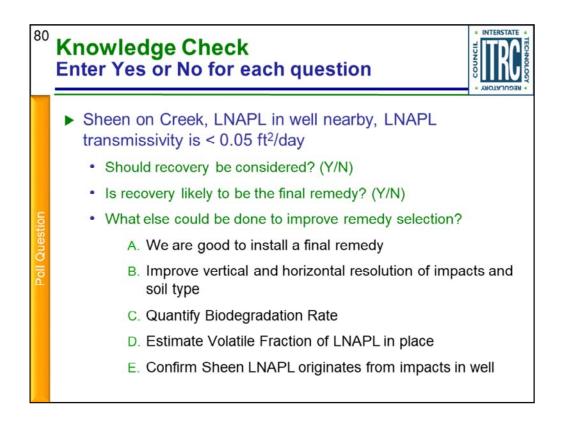




Discuss why Change in GW concentrations isn't enough

A lack of change in GW concentration doesn't indicate why a given technology didn't work, was it contact issues, is the rate too low. It is one metric but perhaps needs to be supplemented.



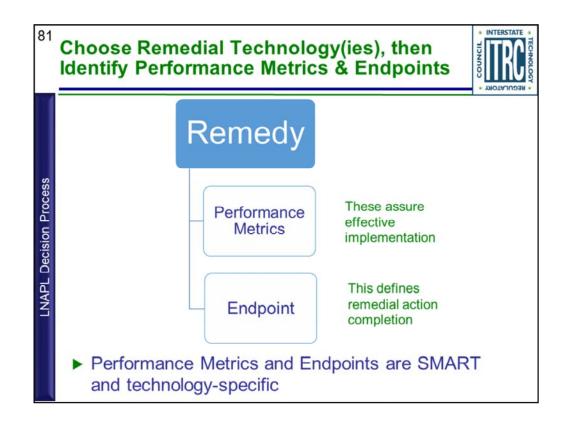


Should recovery be considered? (Y/N)

Is the recovery Final or Interim measure? (Y/N)

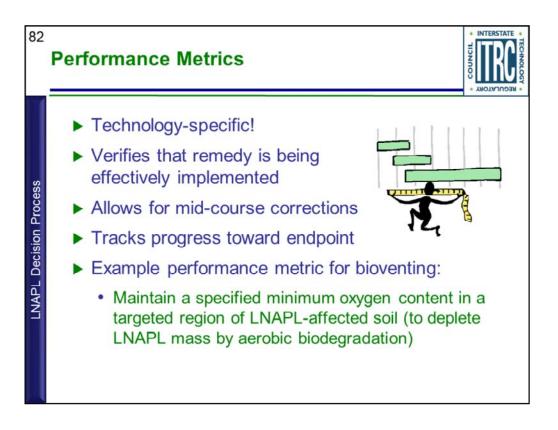
What else could be done to improve remedy selection?

- A. We are good to install a final remedy
- B. Improve vertical and horizontal resolution of impacts and soil type
- C. Quantify Biodegradation Rate
- D. Estimate Volatile Fraction of LNAPL in place
- E. Confirm Sheen LNAPL originates from impacts in well



Now that we've covered the remedy selection phase of the LSCM, let's return to the LNAPL decision process. You seen this slide already. Recall that the selected remedy needs to be capable of meeting the established LNAPL remedial goals and remediation objectives. The remedy also needs <u>performance metrics</u> to assure that it is being implemented effectively. It also needs an <u>endpoint</u> to know when it has done its job.

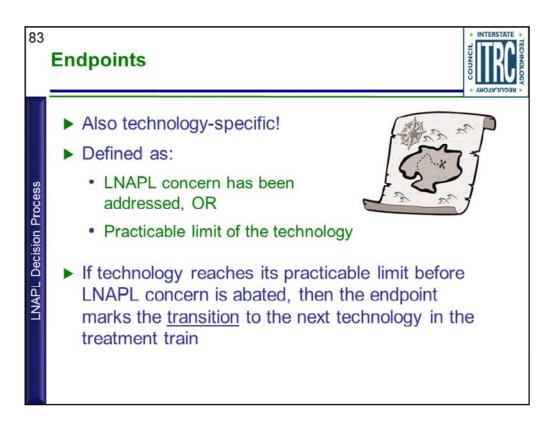
SMART = Specific, Measurable, Attainable (or agreed-upon), Realistic (or relevant), Time-based



The remedy needs to be capable of meeting the identified LNAPL remedial objectives. Then it needs performance metrics to assure that it is implemented effectively. It also needs an endpoint to know when it has done its job.

[example with numeric metric(s)]

Clip art source: http://clipart-library.com/metrics-cliparts.html

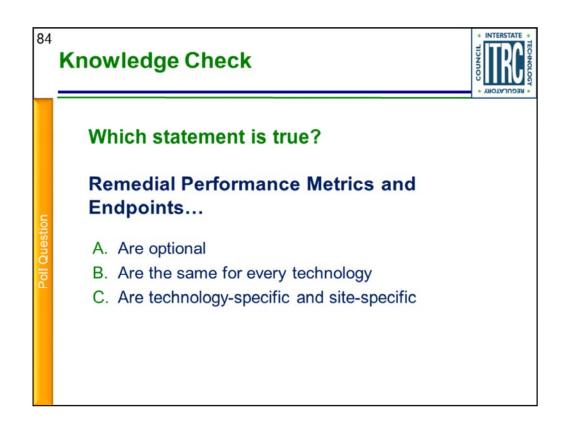


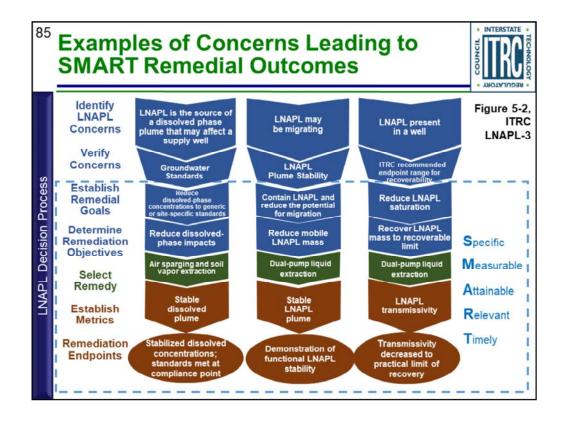
The remedy needs an endpoint to know when it has done its job.

Example of a endpoint: Dissolved risk concern about benzene -> LNAPL composition goal -> phase change mechanism -> SVE remedy. Endpoint is when dissolved concentrations are reduced to risk-based or regulatory limits at points of compliance.

Transitions should be expected and planned, based on expected performance of technology... not a disappointment or a surprise.

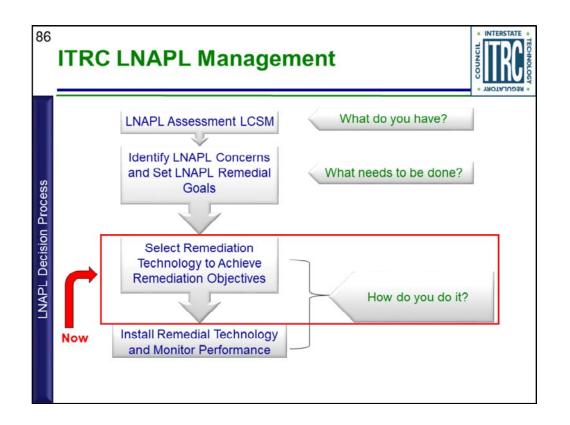
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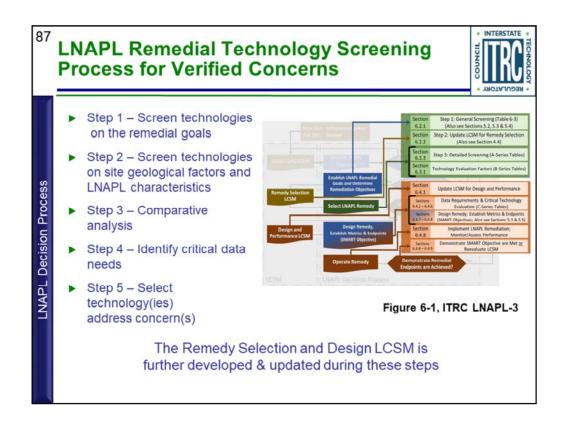


Putting it all together, we get this.

SMART = <u>Specific</u>, <u>M</u>easurable, <u>A</u>ttainable (or agreed-upon), <u>R</u>ealistic (or relevant), <u>T</u>ime-based Reiterate that metrics and endpoints should rely on multiple converging lines of evidence

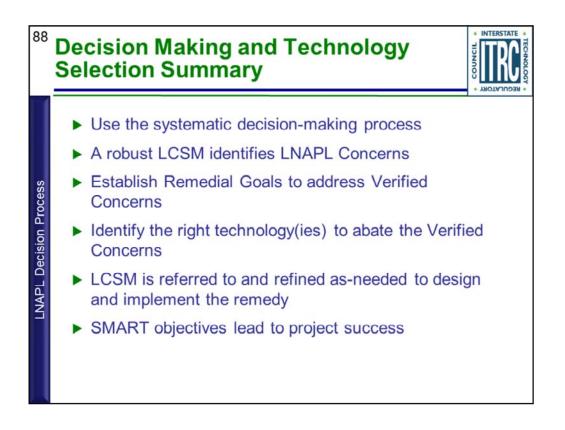


What will be covered in upcoming third training module.



These are the major topics and concepts covered the next module

Good opportunity to reiterate LCSM update theme. You are getting data to: a. complete a step in the decision process and b. to update/confirm your LCSM.



What have we covered?

SMART = <u>Specific</u>, <u>Measurable</u>, <u>Attainable</u> (or agreed-upon), <u>Realistic</u> (or relevant), <u>Time-based</u>

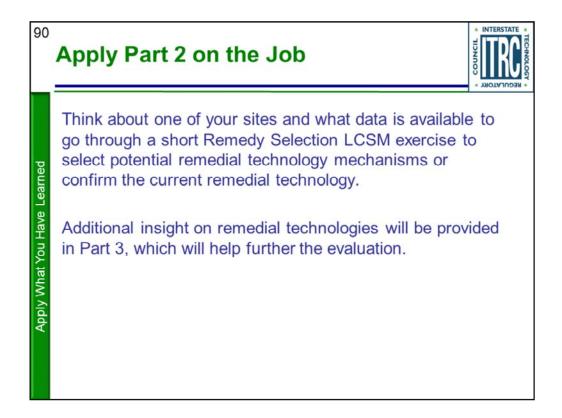
Tie whole presentation together more... identify points made in all presentation

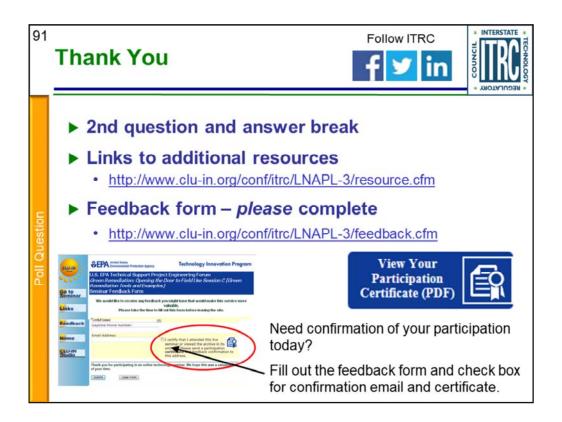


We are near the end of Part 2 of training to use ITRC's new LNAPL document.

(CLICK) Next week in Part 3, we will

- Discuss remedial technology groups
- Introduce specific remedial technologies
- Provide a framework for technology selection
- · Introduce tools to screen the technologies for use
- Introduce performance metrics to optimize your efforts and decide when to stop and/or use another technology
- · Use a case study to demonstrate the use of these tools





Links to additional resources:

http://www.clu-in.org/conf/itrc/LNAPL-3/resource.cfm

Your feedback is important – please fill out the form at: http://www.clu-in.org/conf/itrc/LNAPL-3/feedback.cfm

## The benefits that ITRC offers to state regulators and technology developers, vendors, and consultants include:

✓ Helping regulators build their knowledge base and raise their confidence about new environmental technologies

✓Helping regulators save time and money when evaluating environmental technologies

✓ Guiding technology developers in the collection of performance data to satisfy the requirements of multiple states

 $\checkmark$  Helping technology vendors avoid the time and expense of conducting duplicative and costly demonstrations

 $\checkmark$  Providing a reliable network among members of the environmental community to focus on innovative environmental technologies

## How you can get involved with ITRC:

 $\checkmark$  Join an ITRC Team – with just 10% of your time you can have a positive impact on the regulatory process and acceptance of innovative technologies and approaches

✓ Sponsor ITRC's technical team and other activities

✓Use ITRC products and attend training courses

✓ Submit proposals for new technical teams and projects