



Site Assessment, Design Consideration, and Performance Results from an Innovative Barrier Application at Large Chlorinated Solvent Plume in Texas

Prepared by:

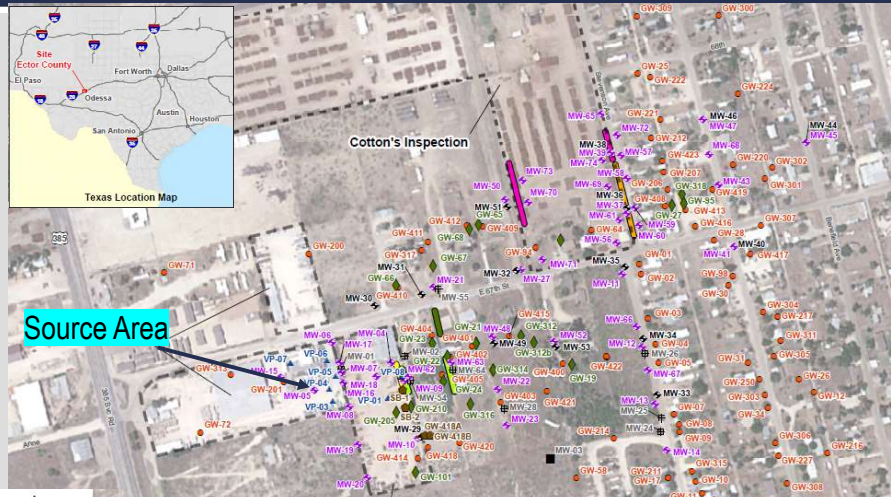
EA® EA Engineering, Science, and Technology, Inc., PBC

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Background Information

- Located Outside Odessa, Texas
- PCE and Cis-1,2-DCE Groundwater Plumes Originating from a 1985 Release
- Multiple Zones in Aquifer
- Private Supply Wells Impacted
 - ◆ Sole Source of Drinking Water



0 150 300 Feet

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Monitoring Well - Upper Sand	Soil Boring	Phase 2 In situ Bioremediation Well Field - Upper Sand Plugged and Abandoned
Monitoring Well - Lower Sand 1	Private Water Supply Plugged and Abandoned	Phase 3 In situ Bioremediation Well Field - Lower Sand 1
Monitoring Well - Lower Sand 2	Monitoring Well Plugged and Abandoned	Phase 3 In situ Bioremediation Well Field - Lower Sand 1, Lower Sand 2
Vapor Profile Well	Property Boundary	Phase 4 In situ Bioremediation Well Field - Lower Sand 1
Private Water Supply	Phase 1 In situ Bioremediation Well Field - Upper Sand	

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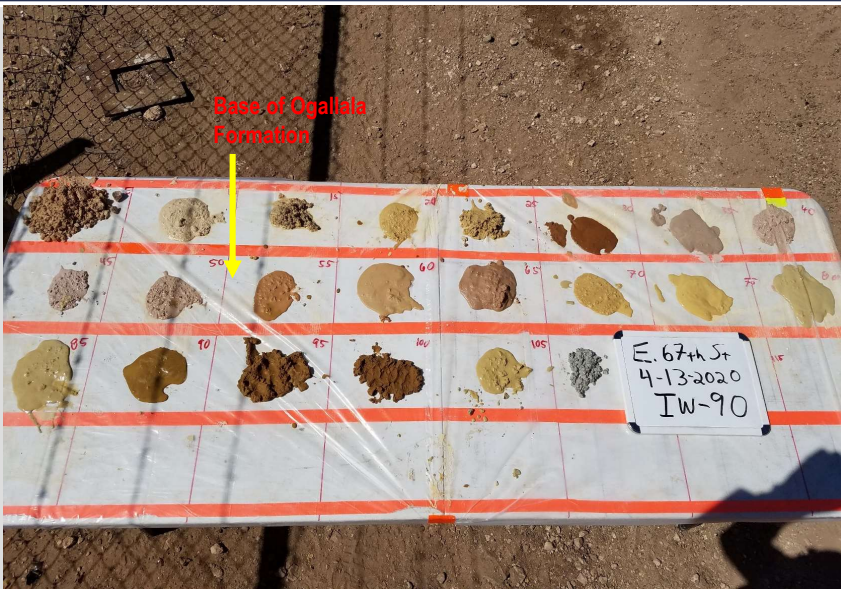


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Conceptual Site Model – Subsurface Lithology

Subsurface Lithology

- Ogallala Formation – Caliche, Sand, Clay and Sandstone to 55 ft bgs
- Antler Formation (Trinity) – Sandstone & Claystone, to 140 -145 ft bgs
- Dockum Group – Triassic “Red Beds”



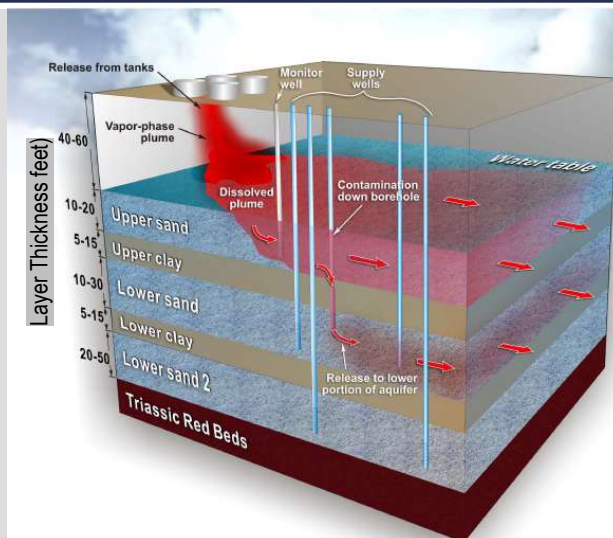
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Conceptual Site Model – Multiple Water Bearing Zones

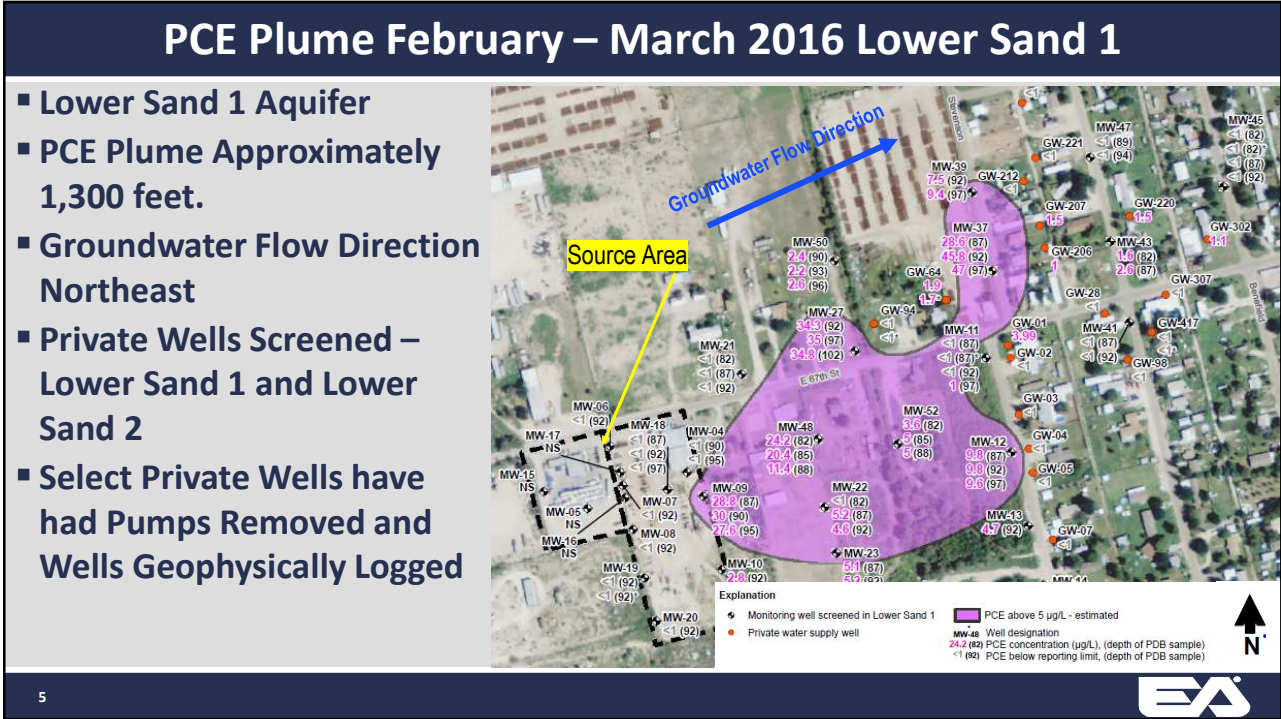
- Trinity Aquifer – Multiple Zones - Upper Sand, Lower Sand 1 and Lower Sand 2
- Depth to Groundwater 50 ft bgs
- Initial Release Impacted the Upper Sand Aquifer and migrated downgradient
- Supply wells pump from lower sands – downward head gradient
- Solute plume reached private supply wells completed with gravel packed annulus
- Contaminated groundwater migrated via borehole leakage into the Lower Sand 1 and Lower Sand 2
- Contamination is less extensive in the Lower Sand 2 Aquifer



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Remedial Action

- Plugged Leaky Private Wells and Boreholes
- Replaced Private Supply Wells
- Horizontal SVE of Source Area
- In Situ Bioremediation (ISB) and Reductive Dechlorination (RDC)
 - ◆ Permeable Reactive Barriers

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Remedial Action – ISB / RDC PRBs



- ◆ Installed in Phases
- ◆ Phase 1 and 2 - Upper Sand – EVO
- ◆ Phase 3 and 4 Lower Sand 1 and Lower Sand 2 – PlumeStop and Microscale ZVI (Green Barriers Only)

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Challenges with Installation of Barriers

- Placement of Barrier/Injection Wells
- Well Screen Placement
- Vertical Profiling
- Cementation and Fractures
- Injection Issues
- Temporary Increase of Contaminant Levels Downgradient



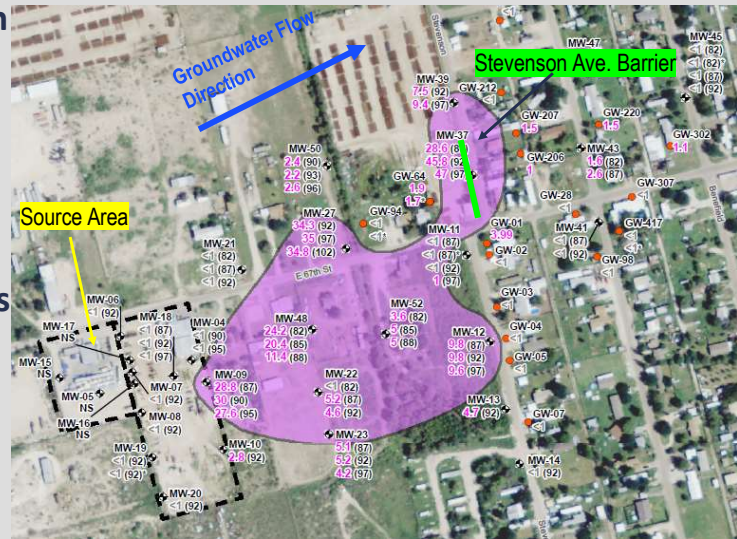
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Placement of the Barrier/Injection Wells

- Installed 1st PlumeStop Barrier in Lower Sand 1 in 2017 – Distal Plume to Protect Private Supply Wells
- Barrier length 300 feet
- 24 Injection Wells
- 6 Performance Assessment Wells
- Treatment Interval 85 to 105 ft bgs
- Performance Assessment Sampling: 30, 60, 90, 120, 180 and 365 days after injection



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Placement of the Barrier/Injection Wells

- PlumeStop[®] is a liquid activated carbon to adsorb and retard movement of contamination within the treatment area
- PlumeStop[®] Was Selected:
 - ◆ No mobilization of metals, that may impact downgradient private wells
 - ◆ Longevity – designed for 15 years
 - ◆ Lower Analytical Costs – VOCs Only and Passive Diffusion Bags



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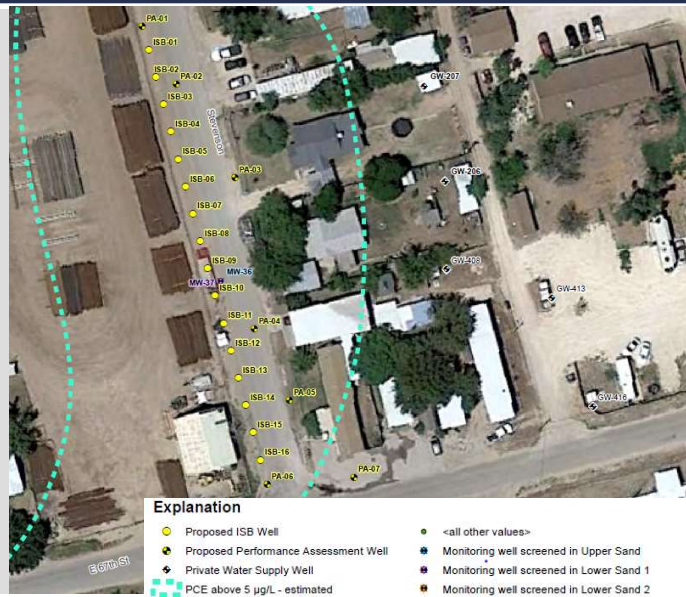


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Continued Placement of Injection Wells

Stevenson Ave Barrier Design

- ROI Established based on EVO Pilot Test & Injections in Upper Sand Water Bearing Zone -
- EVO Injection Well Spacing 20 ft
- Reduced Well Spacing for PlumeStop Barrier to 12.5 ft
- Cost Savings Measure



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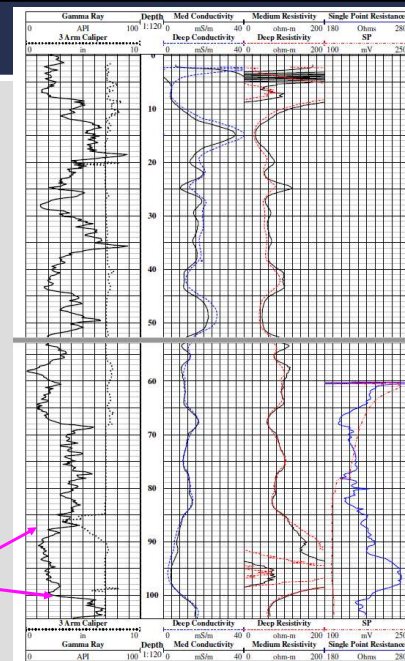


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Well Screen Placement

- Air-Rotary Drilling Method – Difficult to Establish Correct Placement of Screen Interval
- Geophysical Logging to Aid in Placement Of Well Screen and Provided Information Regarding Permeability
- Logged every 4th borehole.
 - Natural gamma
 - 16-inch normal resistivity
 - 64-inch normal resistivity
 - Single point resistance
 - Spontaneous potential
 - Medium and deep conductivity
 - Caliper in inches.

Lower Sand 1



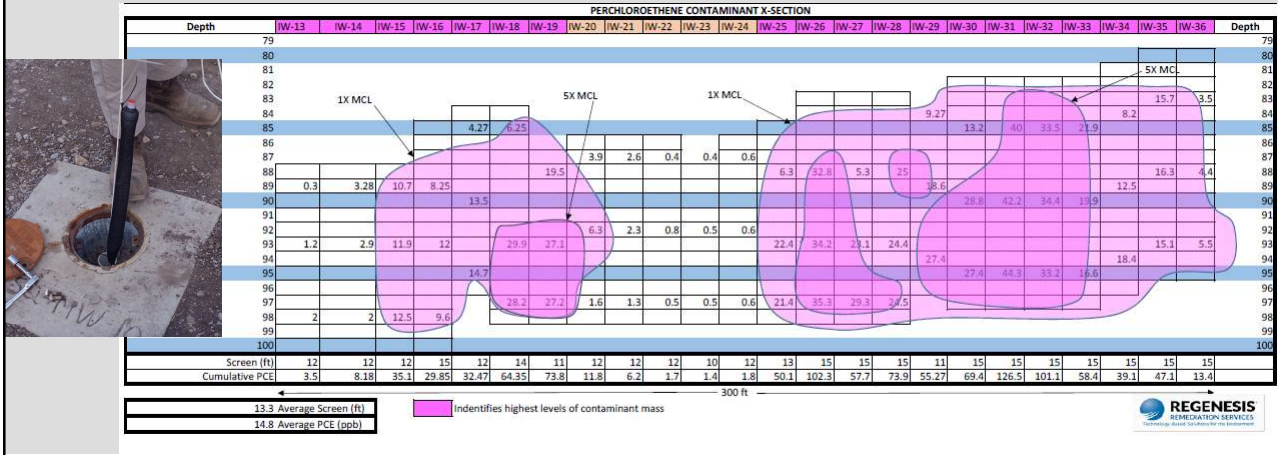
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Vertical Profiling

- EON Products Inc. Passive Diffusion Bags Deployed at Various Depth Intervals
- First Sampling Event – Concentrations Lower than Expected – Resampled Middle Interval. Results confirmed.



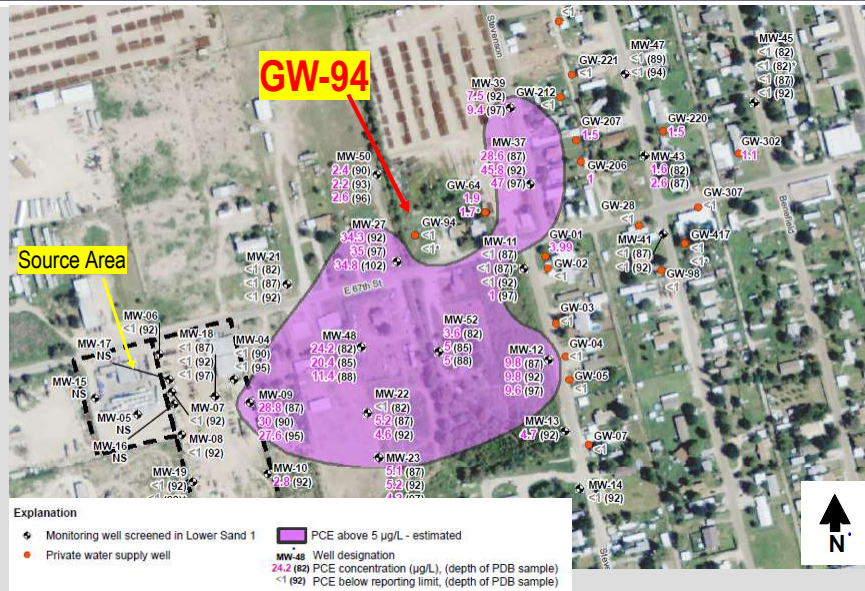
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PCE Plume February – March 2016

2016 Plume Configuration

- Pulled Pump and Logged Well GW-94
- Well Screened in Lower Sand 1
- Sampled via Bailer to Verify Tap Sample Results – Confirmed Well < 1 µg/L



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Cementation and Fractures – PCE Baseline Results 2017

- Clean zones noted in baseline samples along barrier alignment
- Preferential migration of plume
- Differential Cementation Creates Permeability Contrast

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Cementation and Secondary Fracture Permeability

- Additional Barriers Installed in Lower Sand 1 and Other Sites

Explanation

- Phase 1 and 2 In Situ Bioremediation Well Field - Upper Sand
- Phase 3 In Situ Bioremediation Well Field - Lower Sand 1/Lower Sand 2
- Phase 3 In Situ Bioremediation Well Field - Lower Sand 1
- Phase 4 In Situ Bioremediation Well Field - Lower Sand 1

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Injection Issues

- **Injection Rates Varied Based on Permeability**
 - ◆ **High Injection Rates and Low Pressure - Poorly Cemented and/or Fracture Zones – Lowered Injection Rate to Obtain Better Coverage -**
 - ◆ **Well Cemented Areas – Low Permeability with Little to No Flow**
 - ◆ **As Injection Progressed, Pressure Rose and Injection Rate Decreased**
 - ◆ **In Response, Subsequent Injection Rates were Held To 5 gpm and Pressure 100 psi or less.**



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Injection Issues



Stevenson Ave Barrier

- ◆ **Injection rate 5 to 16 gpm and injection pressures 4 to 77 psi for Stevenson Barrier – Full Volume Injected**

Stevenson Ave. Extension Barrier

- ◆ **Stevenson Extension Barrier injection rate 1 to 10 gpm and pressure 10 to 120 psi – Several Wells Did not Accept Full Dose**
- ◆ **Overdosed Permeable Wells That Could Accept Amendment to Compensate for Wells that Could Not Accept Design Volume**

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Injection Issues

- Surfacing
 - ◆ Rarely occurred during initial injection -
 - ◆ More frequent during second injection.
 - ◆ Keep pressure below 100 psi
- PlumeStop in upgradient wells
 - ◆ MW-69 Upgradient Performance Assessment Well - Well ND due to PlumeStop present

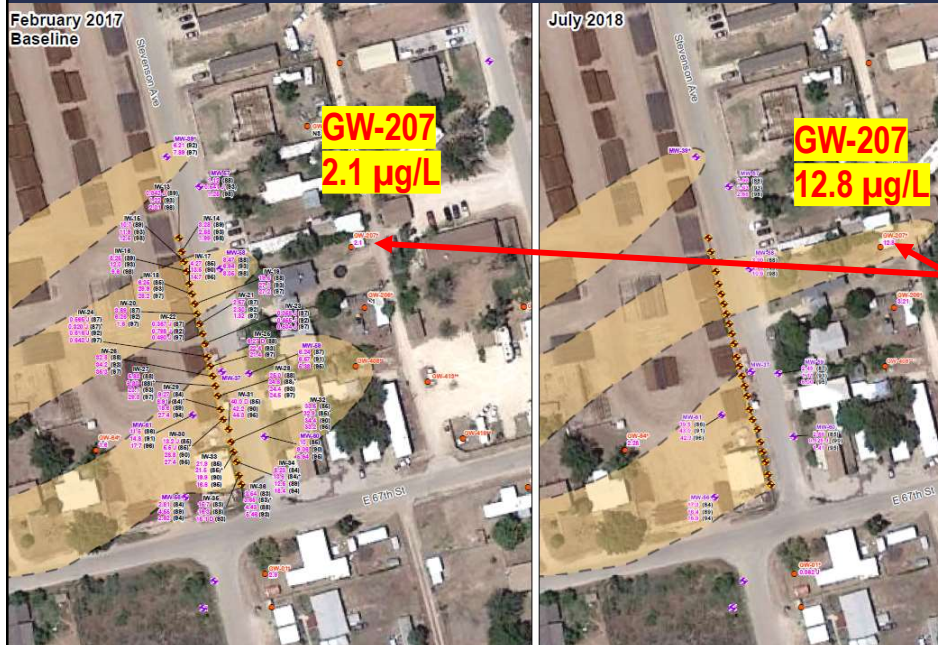


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Temporary Increase of Contaminant Levels Downgradient

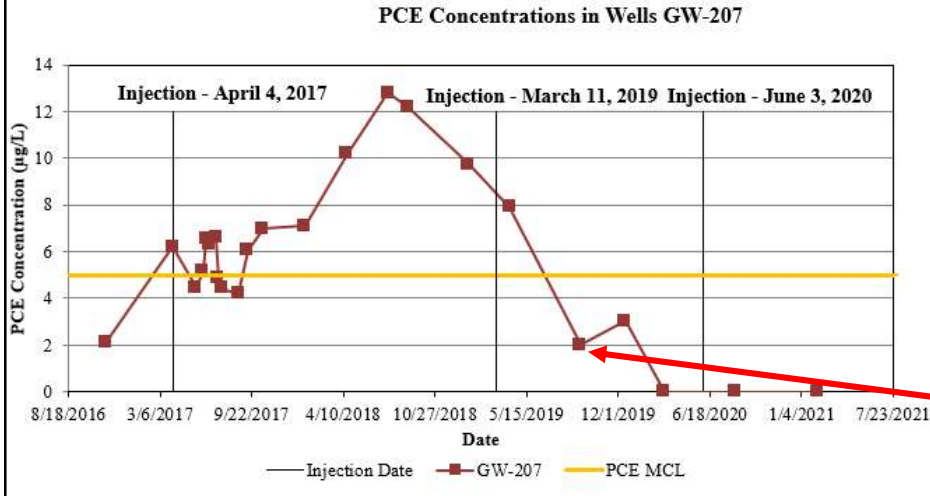


- Injection of 34,247 gallons of PlumeStop /Water Mix Appears to Have Displaced Plume
- Private Supply Well GW-207 Affected
- Filtration System Installed
- Partial Second Injection



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Increased Contaminate Levels DG – Reapplication #1



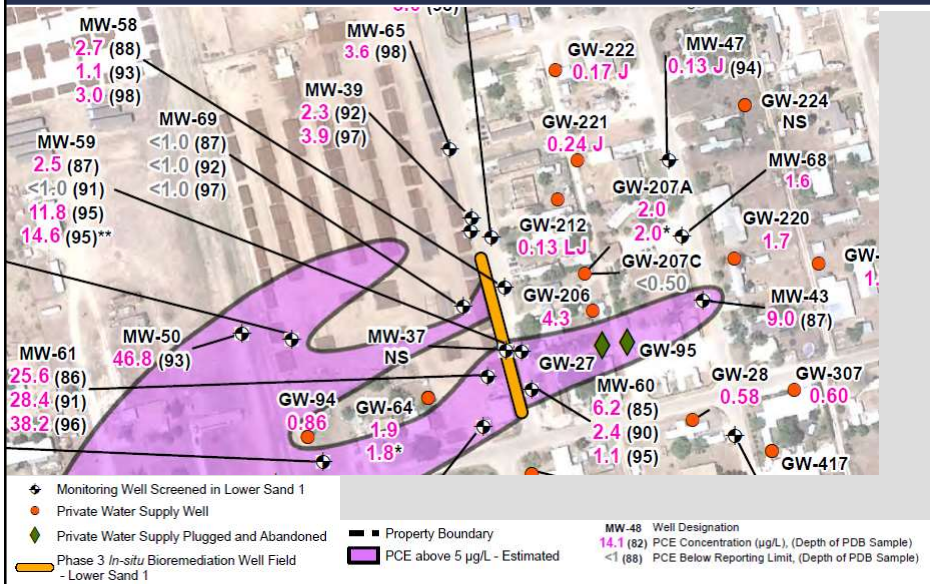
- Second Application
 - ◆ 2019 - 3 Injection Wells Installed Immediately Upgradient of PRB
 - ◆ Reapplied PlumeStop to Address GW-207
 - ◆ September 2019 below MCL

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Reapplication #2

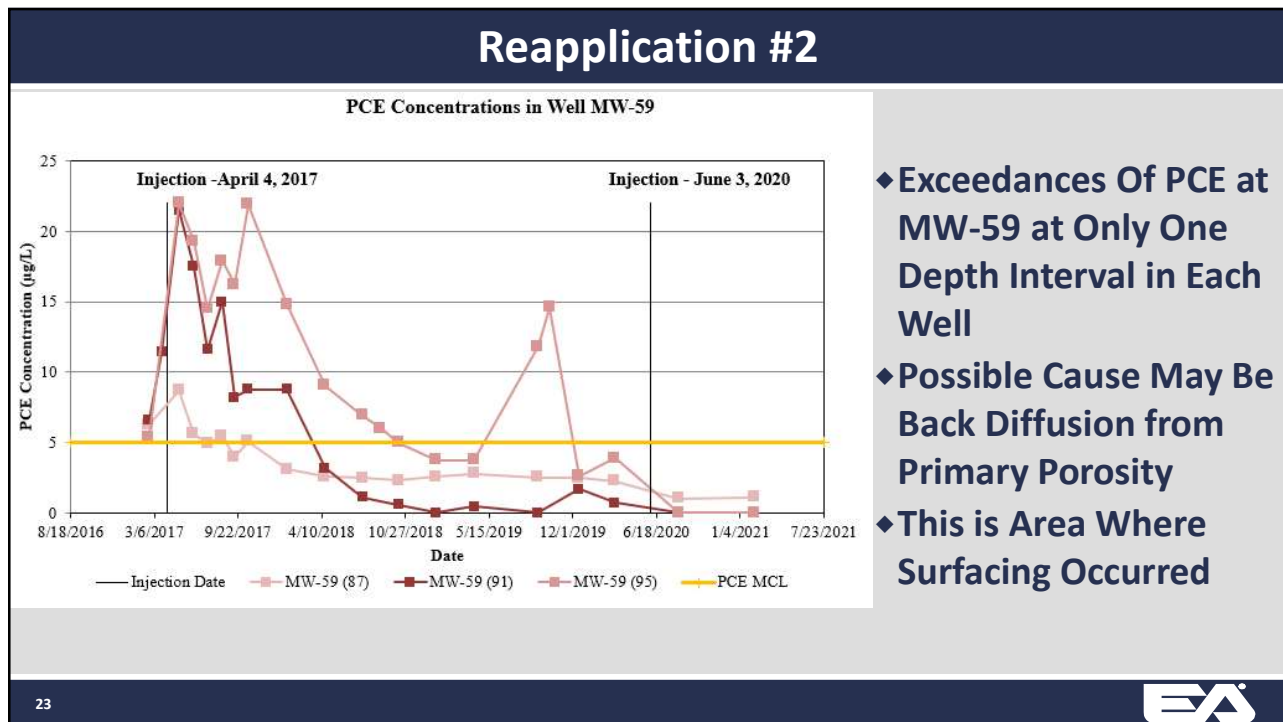


- PCE Groundwater Plume Lower Sand 1 September – October 2019

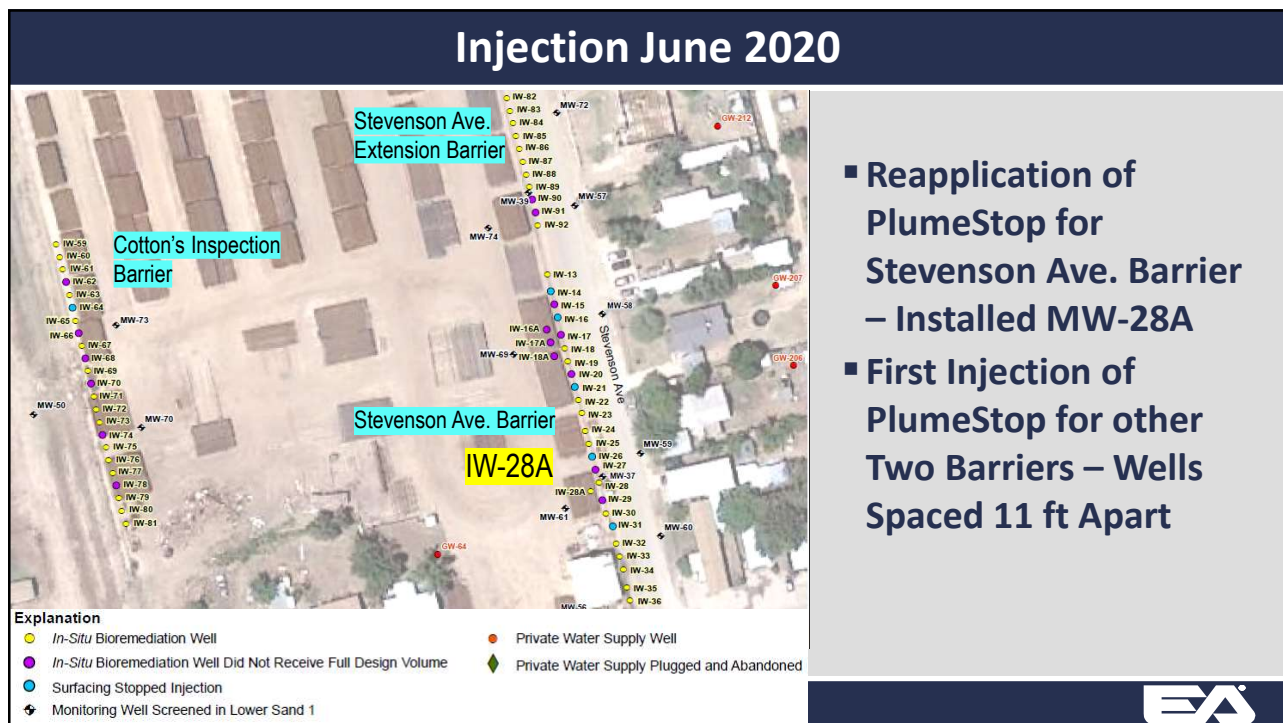
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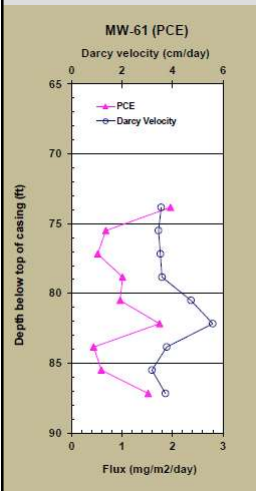


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Reapplication #2



- ◆ EnviroFlux Passive Flux Meters Measured Time Average Cumulative Contaminant Mass Fluxes and Groundwater Flux
- ◆ Darcy Velocity – 3.3 to 7.7 cm/day – This was 2X faster than anticipated
- ◆ PCE Mass Flux – 0.09 to 2.47 mg/m²/day

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Reapplication



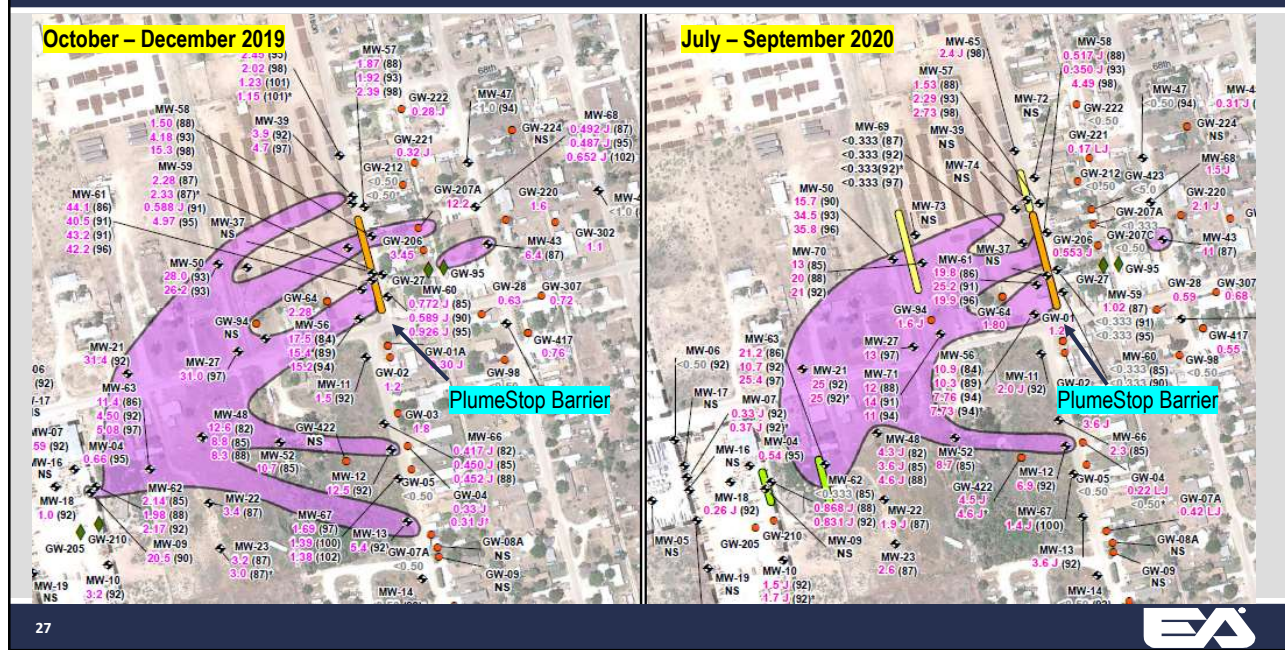
- June 2020 Stevenson Ave. Barrier
 - ◆ 47,634 gallons PlumeStop/Water Mixture Injected
 - ◆ Injected in Wells that were Above MCL – Baseline Concentrations
 - ◆ Injections Averaged 3.48 gpm and 26 psi, Not to Exceed 50 psi
 - ◆ Surfacing More Extensive During Reapplication
 - ◆ Several Wells Would Not Take Any Volume
 - Well loss of capacity
 - ◆ Was able to Inject in Most Wells

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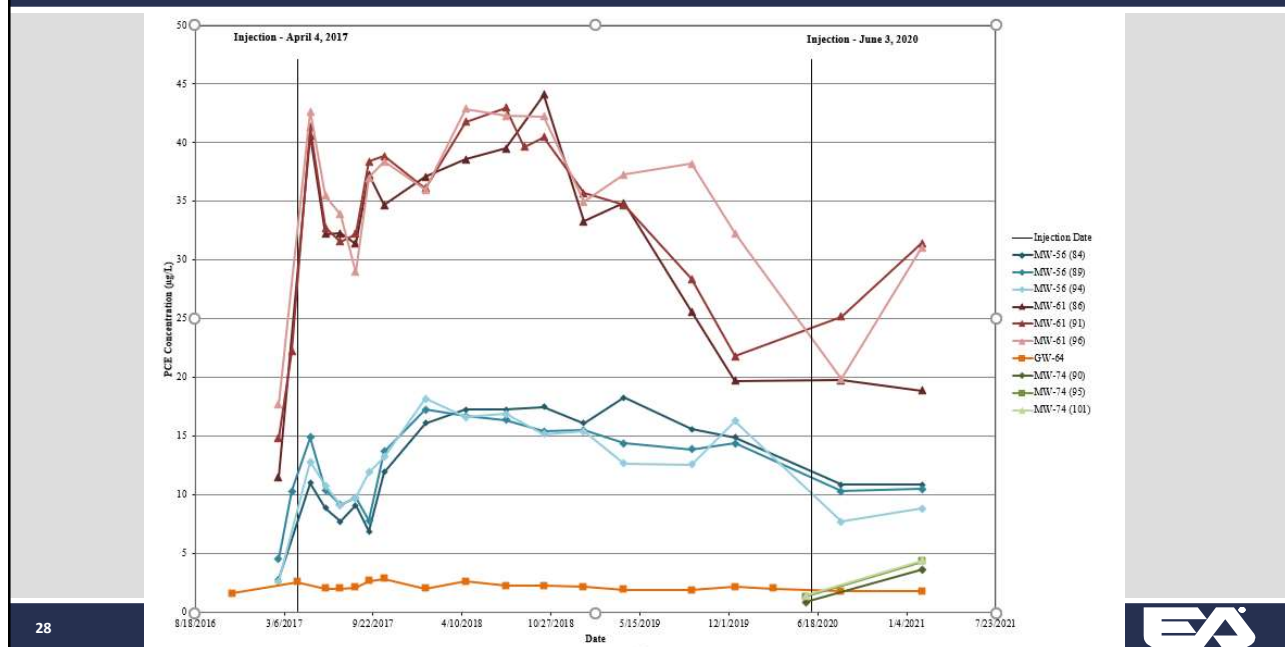
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PCE Lower Sand 1

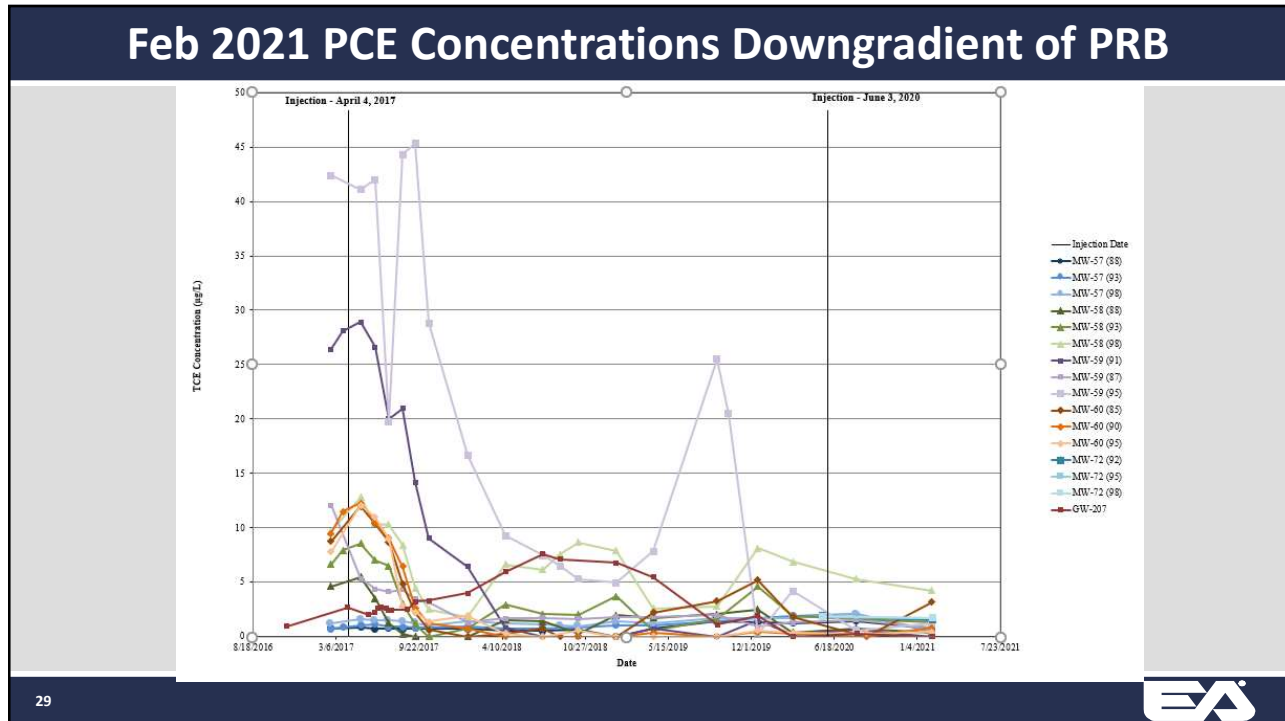


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Feb 2021 PCE Concentrations Upgradient of PRB

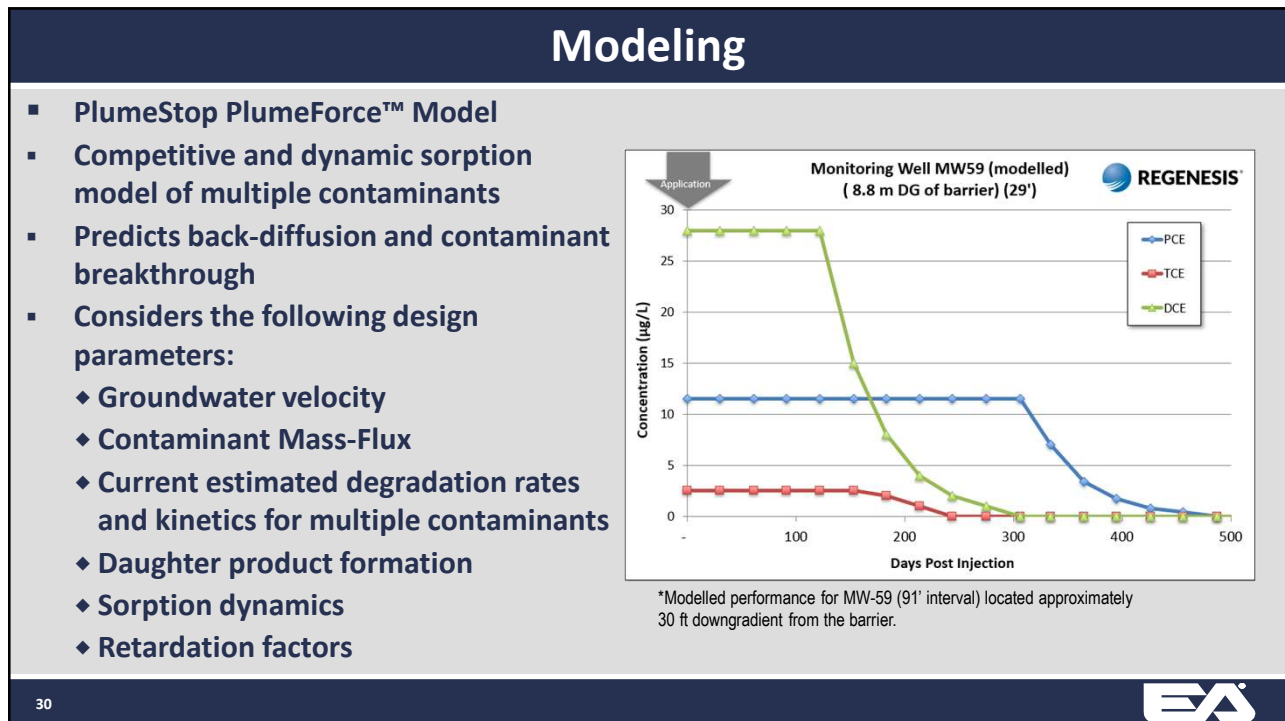


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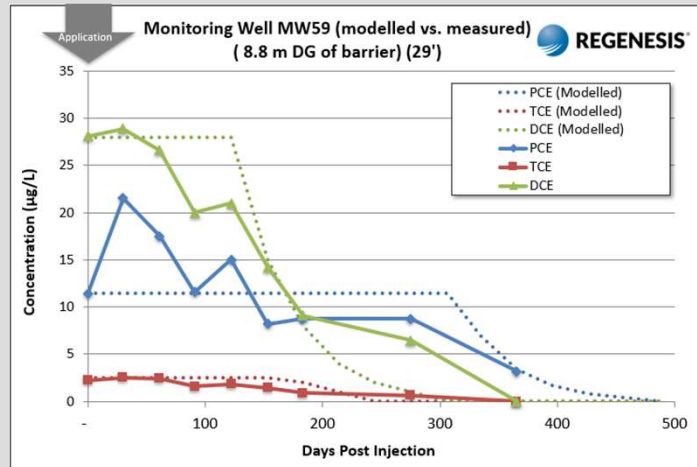


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Modeling

- **PlumeStop PlumeForce™ Model**
 - It will take time to observed treatment influence on downgradient performance well
 - Observed concentration reductions will be gradual due to distance, back-diffusion mass contribution, and retardation
 - TCE and DCE influences observed before PCE influence due to retardation factors



*Modelled performance for MW-59 (91' interval) at 12 months

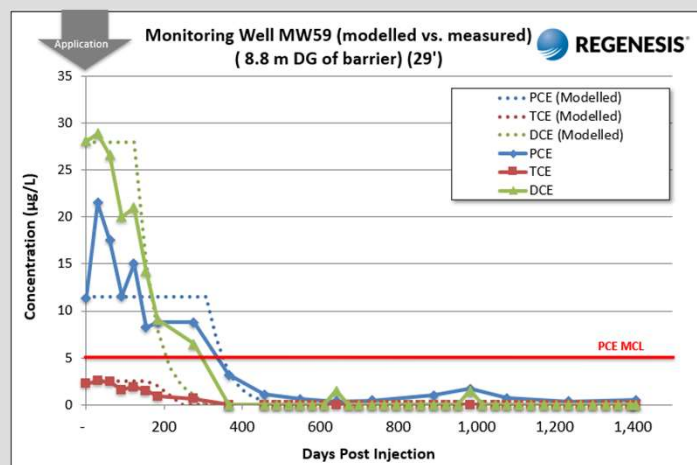
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Modeling

- **PlumeStop PlumeForce™ Model**
 - Model is a descriptive/predictive tool
 - Model allows to anticipate data trends.
 - Qualitative and semi-quantitative prediction/communication
 - Performance monitoring should allow for data noise.
 - Data noise should be validated through multiple events



*Modelled performance for MW-59 (91' interval) at 42 months

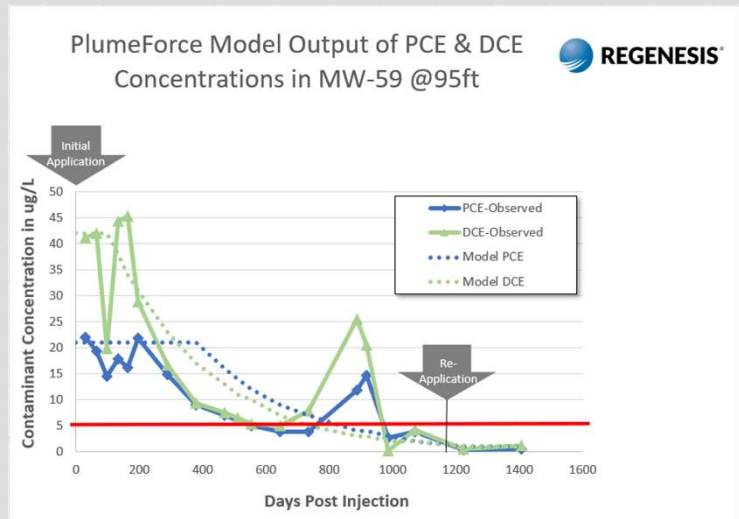
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Modeling

- **PlumeStop PlumeForce™ Model**
 - Modelled performance for MW-59 (95') interval
 - Information used in conjunction with Passive Flux Meters, Geophysical Logs review, etc., to optimize re-application design
 - Performance data meeting compliance with MCLs
 - Data representative of all Performance wells



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Lessons Learned

- **Wells Spaced Close Together Provide Excellent Plume Detail**
 - ◆ If High Resolution Site Characterization Direct Push Tools Cannot Negotiate Cemented Sands, this Level of Characterization is Costly to complete during Remedial Investigation
- **Pilot Testing –**
 - ◆ Complete in Different Portions of Plume to See Different Cementation and
 - ◆ Provides better injection well spacing
- **Geophysical Logging Provided Useful Information: refine screen intervals, focused treatment, and reduced costs**

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Lessons Learned

- **Over Pressuring During Injection Does Not Work -**
 - ◆ Slows injection
 - ◆ Back Pressure
 - ◆ Surfacing
- **Plume Displacement following injection results in temporary concentrations increases in receptor wells**
 - ◆ Need to be Prepared Especially if there are Private Supply Wells

Lessons Learned from this First PRB were used for Subsequent Injections for Additional Barriers at this Site and Other Sites with Similar Lithology

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Questions



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