

OVERVIEW OF FRACTURED ROCK DRILLING METHODS IN EPA REGION 10

Advantages, Disadvantages, and
Other Considerations

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 **INTERA**
GEOSCIENCE & ENGINEERING SOLUTIONS

Common Drilling Techniques in Fractured Rock

Percussion

- Cable tool drilling

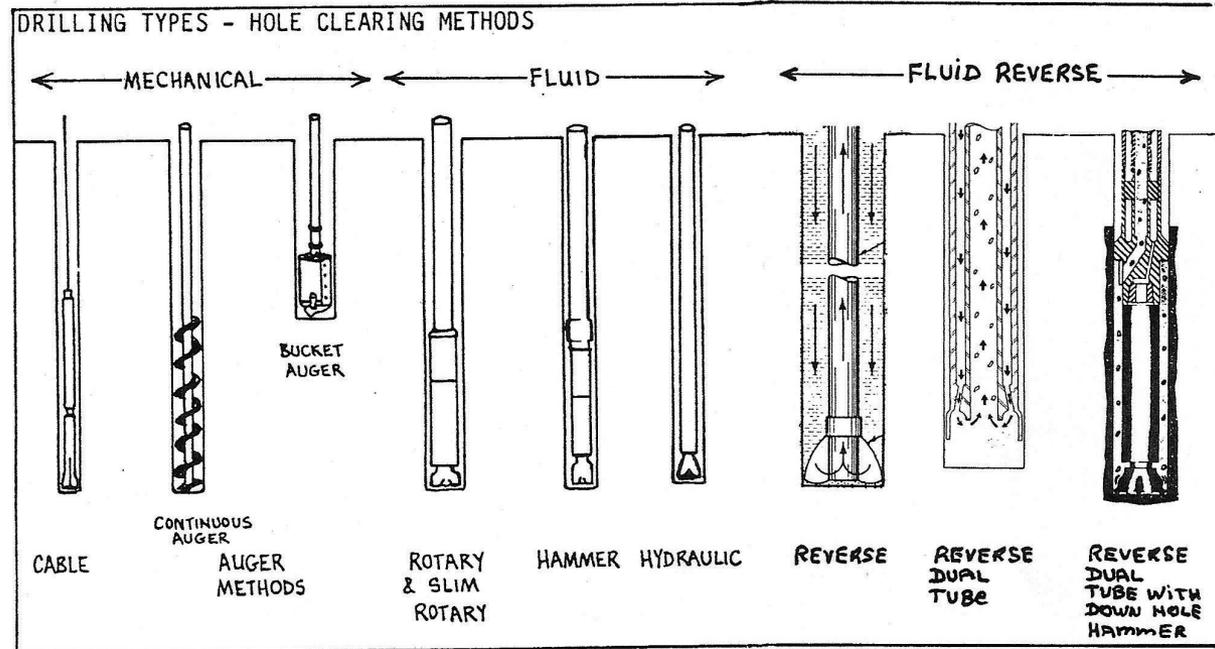
Rotary

- Air rotary drilling
 - conventional circulation
 - reverse circulation
- Dual-wall rotary drilling
- Coring
- Mud rotary drilling

Combination

(Rotary + Percussion)

- Downhole hammers
- Rotary-Sonic



hammer bit



tri-cone bit



Percussion - Cable Tool Drilling

Advantages:

- Drills nearly “everything” (soft or hard)
- Can provide good formation samples
- Info on water-bearing zones available during drilling
- Can typically drill a wide range of borehole diameters
- Reliable equipment
- Can be relatively less expensive than other drilling methods

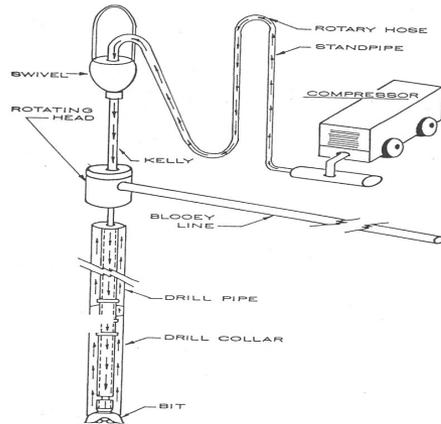
Disadvantages:

- Drilling in “hard rock” is very slow
- Need to drive steel casing in unconsolidated sediments to keep borehole open
- Installation of continuous grout seal can be difficult



Air Rotary Drilling

Conventional Circulation



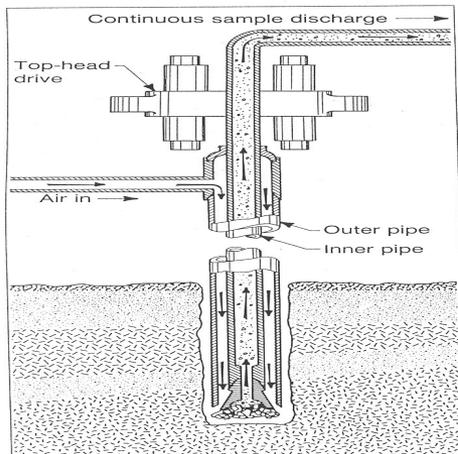
Advantages:

- Good in hard rock
- Speed of advance
- Ease of well completion
- Less expensive

Disadvantages:

- Hole stability
- Loss of circulation (LOC)
- Sampling issues

Reverse Circulation



Advantages:

- Good in hard and soft rock
- Good sample recovery
- Hole stability control

Disadvantages:

- Well completion issues
- Availability
- More expensive

Air Rotary Drilling (cont.)

Types of Drilling Fluids Commonly Employed:

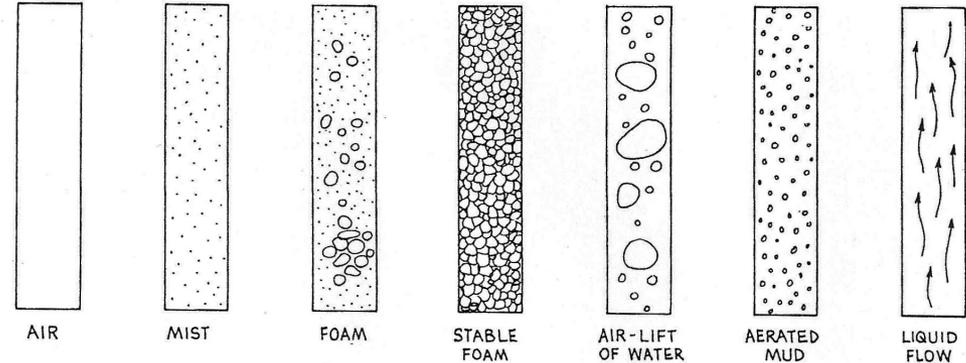
- Air
- Water (+Air)
- “Foam”
- “Mud”

Functions of Drilling Fluids:

- Cool and lubricate bit
- Lift cuttings to surface
- Help stabilize borehole
- Control LOC

■ Mist and aerated fluids

Between dry air circulation and liquid circulation, there are 5 intermediate stages.



Fine particles of water and foam in an atmosphere of air.

Bubbles and slugs of bubbles in an atmosphere of mist.

Foam is broken to recover chips and circulated to waste.

Slugs and bubbles of air in a matrix of water.

Requires use of de-gassing equipment to remove air before mud can be recirculated.

***** IMPORTANT FACTOR - TYPE OF BIT USED *****

Tri-Cone vs. Hammer

City of Warden Well No. 9

Drilled Air Rotary Using Conventional Circulation With An Air-Hammer Bit

- Drilled 505 feet below ground surface (bgs) into the Columbia River Basalt
- 20 inch-diameter borehole
- SWL: 53 feet bgs
- Air-lift yield: 6,000 gpm



City of Warden Well No. 9



Example of "Cuttings" From Warden No. 9

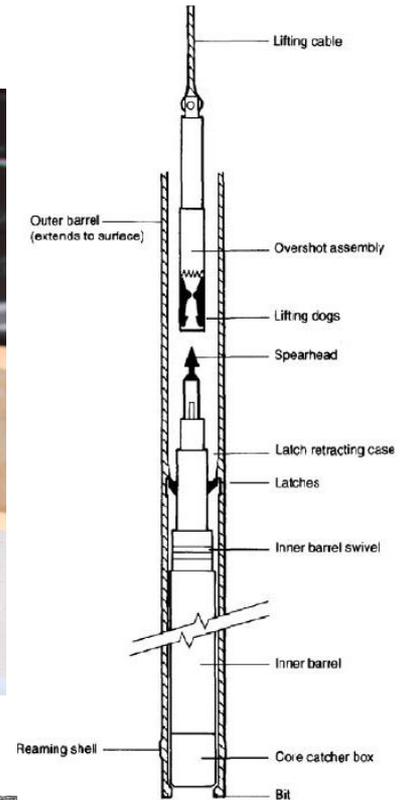
Wireline-Core Rotary Drilling

Advantages:

- Good in hard, fractured rock
- Continuous core
- Limited drilling fluids needed
- Limited cuttings discharged
- Relatively fast drilling

Disadvantages:

- Relatively small-diameter borehole
- Borehole stability control
- More expensive



Downhole Hammers Combination (Rotary + Percussion)

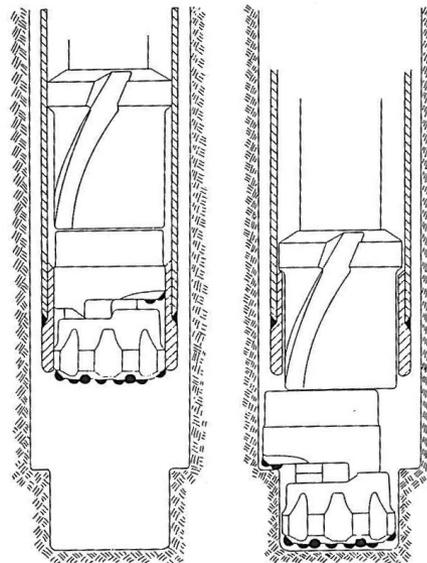
Advantages (Dual-Wall Systems):

- Casing advances with hammer bit
- High penetration rates in hard rock
- Good cuttings recovery/control
- Control borehole stability
- Minimize LOC
- Ease of well completion

Disadvantages:

- Maximum depth limitations
- Hammer bit can be “flooded out”
- Relatively expensive

Eccentric reamer hammer bits



Eccentric reamer dual-wall system
“Odex/Tubex/Sim-cas”



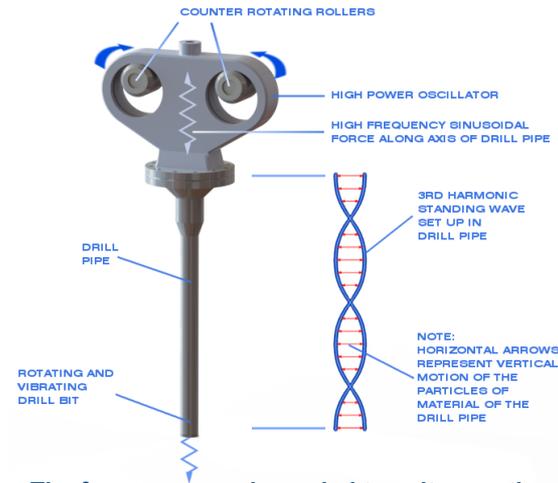
Rotary-Sonic Drilling Method

Advantages:

- Good in hard and soft rock
- Continuous core
- Limited drilling fluids needed
- Very limited cuttings discharged
- Relatively fast drilling

Disadvantages:

- Limited availability in some areas
- More expensive



The frequency can be varied to suit operation conditions and is generally between 50 and 160 hertz (cycles per second).



Continuous core samples



Sonic drill rig looks like a conventional air rotary drill rig, but the big difference is in the drill head, which contains mechanisms necessary for standard rotary motion plus an oscillator which causes a high frequency force to be transmitted along the drill string. The drill bit is physically vibrating up and down in addition to being pushed down and rotated.

QUESTIONS